Form 3160-5 (March 2012)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED OMB No. 1004<del>-0137</del> Expires: October 31, 2014

5. Lease Serial No. NMNM 118133

e of Tribe Name CENTED

SUNDRY NOTICES AND REPORTS ON WELLS		1	Tribe Name
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		N/A	
		. \	JAN, 2 g 2015
SUBMIT IN TRIPLICATE - Other instructions on page 2.		///. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well	JAN 23 2015	8. Well Name and No	\ NMOCD /
☐ Oil Well		Escrito D32-2408 0	
2. Name of Operator Encana Oil & Gas (USA) Inc.	107.03	9. API Well No. 30-045-35519	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 3b. Phone No. (include area code) 720-876-5867		10. Field and Pool or Exploratory Area Basin Mancos Gas Pool	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL:1306' FNL and 280' FWL Section 32, T24N, R8W BHL: 400' FNL and 330'FWL Section 31, T24N, R8W		11. County or Parish, State San Juan County	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION - TYPE OF ACTION			
Notice of Intent Acidize Deep Alter Casing Fract	=	duction (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
✓ Subsequent Report	Construction Rec	omplete	Other Intermediate
	and Abandon Ten	nporarily Abandon	Casing/Cement
Final Abandonment Notice Convert to Injection Plug	Back Wa	ter Disposal	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)			
Set intermediate casing string 11/26/14. Gelled freshwater mud system.			
Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf_L-55_LTC. Depth of 8.75" hole from 0-5629'TVD/MD.  Casing set from surface to 5629'MD. No DV Tool. Top of float collar at 5582' MD. TOC at surface and BOC at 5629'MD.			
Lead Cement pumped 11/27/14: 486 sks Premium Lite FM + 3% Cacl2 + 0.25#/sk Celloflake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate, mixed at 12.1 ppg, yield 2.13 cuft/sk.			
Tail Cement pumped 11/27/14: 370 sks Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A, yield 1.38 cuft/sk, mixed at 14.6 ppg. 125bbls cement to surface. WOC 6.5 hours.			
Tested BOP 11/28/14 to 3000# for 30minutes. No pressure drop. Tested casing 11/28/14 to 1500# for 30 minutes. No pressure drop. ACCEPTED FOR RECORD			
JAM 2 6 2015			
FARMINGTON FIELD OFFICE BY: William Tambekon			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Cristi Bauer	Title Operations Techn	ician	
Signature Clark BAUTR	Date 1/22/	15	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	7.4		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fals fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			