Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

JAN 2 1 20 SH case Serial No.

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enterañon Field abandoned well. Use Form 3160-3 (APD) for such proposals ନର୍ଗ ଲିଙ୍କ			6. If Indian, Allottee of NATICE	F Tribe Name JAN 28 2015	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agre	ement, Name and/or No.	
1. Type of Well			8. Well Name and No		
Oil Well Gas Well Other 2. Name of Operator			Escrito D32-2408 0		
Encana Oil & Gas (USA) Inc.			9. API Well No. 30-045-35520		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 370 17th Street, Suite 1700 Denver, CO 80202 720-876-5867			10. Field and Pool or Exploratory Area Basin Mancos Gas Pool		
4. Location of Well (Footage, Sec., T.R.M., or Survey Description) SHL:1336 FNL and 280 FWL Section 32, T24N, R8W BHL: 1880 FNL and 330 FWL Section 31, T24N, R8W			11. County or Parish, San Juan County, I		
12. CHEC	K THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOT	TICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent		• =	oduction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Ne	w Construction Re	complete	Other Intermediate	
	= ° =	·	mporarily Abandon	Casing/Cement	
Final Abandonment Notice	Convert to Injection Plu peration: Clearly state all pertinent details,	<u> </u>	ater Disposal		
following completion of the involve testing has been completed. Final determined that the site is ready for Set intermediate casing string 12/05. Hole diameter: 8.75°, casing diameted intermediate casing set from surface. Stage 1 Lead: Cement (pumped 1: 52A + 0.4% Sodium Metasilicate. Moreover, and the involved in the surface of the s	2/14. Gelled freshwater mud system. ter: 7", casing weight and grade: 26ppf e to 5575'MD. Did not run DV Tool. Top 2/10/14) 472 sks Premium Lite FM+ 39 lixed at 12.1 ppg. Yield 2.13 cuft/sk.	multiple completion or reconfer all requirements, including the state of the state	npletion in a new intervang reclamation, have been noted from 0-5660 TMD/D/D/D/TOC at surface and ake + 5#/sk LCM-1 + 8	II, a Form 3160-4 must be filed once in completed and the operator has MD. BOC at 5660'MD.	
Stage 1 Tail: Cement (pumped 12/10/14) 361 sks Type III Cement + 1% CaCl2 + 0.25#/sk Cello Flake + 0.2% FL-52A. Mixed at 14.6 ppg. Yield 1.38 cuft/sk. No cement returns to surface. WOC 5 hours. Completions will run an CBL prior to operations.					
Started drilling out cement on 12/11		asing 12/10/14 to 1500# fo	or 30 minutes. No pres	sure drop.	
14. I hereby certify that the foregoing is t	rue and correct. Name (Printed/Typed)				
Cristi Bauer		Title Operations Tech	Title Operations Technician		
Signature CRISTI BAUTA Date 1/20/15					
	THIS SPACE FOR FED	ERAL OR STATE O	FFICE USE		
Approved by		rida		Data	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	ed. Approval of this notice does not warrant of title to those rights in the subject lease which thereon.	ritle or certify would Office	1, 7, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

NMOCDA FARMINGTON FIELD OFFICE BY: William Tambekou