

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS **JAN 21 2015**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 118133

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Escrito D32-2408 02H

9. API Well No.
30-045-35520

10. Field and Pool or Exploratory Area
Basin Mancos Gas Pool

11. County or Parish, State
San Juan County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1336' FNL and 280' FWL Section 32, T24N, R8W
BHL: 1880' FNL and 330' FWL Section 31, T24N, R8W

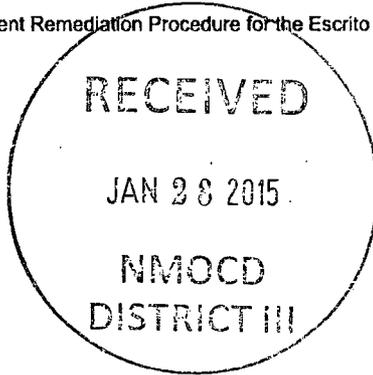
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Cement Remediation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet for the proposed Cement Remediation Procedure for the Escrito D32-2408 02H.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations



BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Cristi Bauer Title Operations Technician

Signature *Cristi Bauer* Date 1/20/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *William Tambekou* Title *Petroleum Engineer* Date *1/27/2015*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office *FFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Escrito D32-2408 02H

API: 30-045-35520

Cement Remediation Procedure

TOC @ ~ 1550'

Formation Tops:

Ojo Alamo- 1037' MD

Kirtland Shale- 1281' MD

Fruitland Coal- 1494' MD

Pictured Cliffs- 1774' MD

1. DO frac plugs
2. Pull 4.5" frac string
3. MIRU Basin Wireline, RIH and set RBP in 7" intermediate CSG @ 2,000'. Dump 2 sxs sand on top of RBP
4. RIH w/ perf guns. Perf 4 holes @ 1340'. Establish circulation through squeeze holes to surface
5. PU Baker 7" packer and set @ 800'
6. MIRU Baker cmt crew while RIH w/ packer
7. Pump 10 bbls fresh water to establish injection. Mix and pump lead: 130 sxs Premium Lite FM 2.13 cf/sk, 12.1 ppg cmt. Pump tail: 88 sxs Type 3 w/ 1% CaCl 1.38 cf/sk, 14.6 ppg cmt.
8. Displace w/ fresh water
9. Call NMOCD and BLM with update and WOC for 24 hours.
10. TIH w/ mill and scrapper and DO cmt. TOH with mill and scrapper
11. Pressure test to 1000# for 30min
12. If no cement returns RU Basin Wireline and run CBL
13. Call NMOCD and BLM with update
14. RIH with retrievable tool on 2 7/8" tbg @ 7" RBP @ 2000'. Circulate sand out. Release and TOH with RBP.
15. TIH with 2 3/8" & 2 7/8" production string with gas lift valves per gas lift install procedure.