Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-013 Expires: October 31, 2014

**BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. NMNM 118133 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee o Do not use this form for proposals to drill or to re-enter an, N/A abandoned well. Use Form 3160-3 (APD) for such proposals Od O ice SUBMIT IN TRIPLICATE – Other instructions on page 2. ement, Name and/of 7. If Unit of CA/Agre 1. Type of Well 8. Well Name and No. Escrito D32-2408 021 Oil Well Gas Well Other 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-045-35520 3a Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Are 370 17th Street, Suite 1700 Denver, CO 80202 **Basin Mancos Gas Pool** 720-876-5867 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL:1336 FNL and 280 FWL Section 32, T24N, R8W
BHL: 1880 FNL and 330 FWL Section 31, T24N, R8W 11. County or Parish, State San Juan County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize \_\_\_ Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Production New Construction Casing Repair Recomplete Subsequent Report Liner/Cement Change Plans Plug and Abandon Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Utilized high performance water based mud from intermediate casing point (5575'MD) to TD of lateral. Kicked off lateral at 3806' on 12/06/14. Landed lateral at 5846' on 12/11/14. Length of lateral: 3911'. TD of 10,520'MD/5358'TVD reached 12/12/14. Set production liner 12/13/14. Hole diameter: 6.125", production string diameter: 4.5" production string weight and grade: 11.6# SB80 LTC. Depth of 6.125" hole from 5660'-10,520'MD. Float shoe at 10,515'MD. Float collar at 10,504'MD. Production liner set from 5455'-10517'MD. Pumped 292 sacks Premium Lite High Strength FM + 0.7% bwoc R-3 + 3% bwow Potassium Chloride + 0.25lbs/sack Cello Flake + 0.5% bwoc CD-32 + 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.63 cuft/sk. on 12/14/14. Circulated 43bbls to surface. Rig released 12/14/14. COPTED FOR RECORD Mark Wis ARMINGTON FIELD OFFICE William Tambekou 14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Cristi Bauer Title Operations Technician Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by