Form 3160-5 (March 2012)

## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**



FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM 100807

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

		to drill or to re-ent APD) for such prop		N/A)		
SUBMIT IN TRIPLICATE - Other instructions on page 22 2015				7. If Unit of CA/Agreement, Name and/or No. R-13857-A		
I. Type of Well  ☐ Oil Well  ☐ Gas W	Vell Other	Forman	ara for more promo	8, Well Name and No. Pinion Unit D14-2410	) 02H	
2. Name of Operator Encana Oil & Gas (USA) Inc.				9::API Well No. 30-045-35530		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include a					
720-876-5867				Basin Mancos Gas Pool		
4. Location of Well (Footage, Sec., T., SHL:1348 FNL and 436 FWL Section 14, T24 BHL: 2240 FNL and 290 FEL Section 16, T24	n) [5		11. County or Parish, State San Juan County, NM			
12. CHEC	CK THE APPROPRIATE E	BOX(ES) TO INDICATE N	ATURE OF NOTIO	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		luction (Start/Resume) amation	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report 100	Casing Repair	New Construction		omplete	Other Production	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aband Plug Back		porarily Abandon er Disposal	Liner/Cement	
determined that the site is ready for Utilized high performance water bar Kicked off lateral at 4435' on 11/06/production liner 11/12/14.  Hole diameter: 6.125", production is Float shoe at 11,286'MD. Float coll Pumped (11/12/14) 296 sacks Presch. 22 + 1.159/ buss El. 524 + 60	sed mud from intermedia /14. Landed lateral at 600 string diameter: 4.5", proce ar at 11,285'MD. Product mium Lite High Strength I	35' on 11/09/14. Length of duction string weight and string in 15800'-1  FM + 0.7% bwee B-3 + 39	r lateral: 5253'. <u>Ti</u> grade <u>: 11.6# SB8</u> 1,288'MD. 6 bwow Potassiu	D of 11,288'MD/5166'T	" hole from 5905'-11,288'MD. ack Cello Flake + 0.5% bwoc	
0-32 + 1.15% bwoc FL-52A + 60 lbs/sack Calcium Carbonate + 124.4% Fresh Water. Yield 2.6			Tielu 2.03 cu	ACCEPTED FOR RECORD		
Rig released 11/12/14. V	<b>1</b>	RECEIVED			JAM 2 3 205	
	( JAN 2 8 2015		FARMINGTON FIELD OFFICE BY: WILLIAM Tambekou			
14. I hereby certify that the foregoing is	true and correct. Name (Prin	18,010				
Cristi Bauer		DISTRIC Milelo	perations Techni	cian		
Signature (Rich	BAUEL	Date	1/21/	15		
	THIS SPAC	E FOR FEDERAL O	R STATE OF	FICE USE		
Approved by		· · ·			No.	
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the sul		Tice	Įl.	ate	
Title 18 U.S.C. Section 1001 and Title 4.			vingly and willfully	to make to any departmen	t or agency of the United States any false	