

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 13 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	SF-078813
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	Cooper 3F
9. API Well No.	30-045-35586
10. Field and Pool or Exploratory Area	Blanco Mesaverde / Basin Dakota
11. Country or Parish, State	San Juan, New Mexico

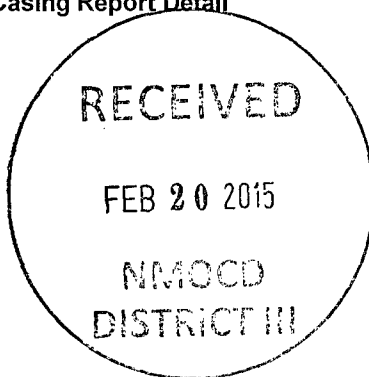
SUBMIT IN TRIPLICATE - Other instructions on page 2.	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit J (NWSE), 1915' FSL & 1885' FEL, Sec. 6, T29N, R11W	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

"See Attached Casing Report Detail"



FILED FOR RECORD

FEB 13 2015

FARMINGTON FIELD OFFICE
BY: William Tamberton

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dollie L. Busse		Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>		Date 2/13/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC DISTRICT III

PR 2

Cooper 3F
API #30-045-35586
Page Two

2/4/15 MIRU AWS 777. NU BOPE-PT OK. PT 9 5/8" csg to 600#/30min @ 12:00hrs on 2/5/15. Test OK. ✓
PU & TIH w/8 1/4" bit. Tagged @ 197' & DO cmt to 234'. Drilled ahead to 3821' – Inter reached 2/6/15.
Circ hole.

2/7/15 RIH w/89 jts 7", 20#, J-55, ST&C csg set @ 3809' w/DV tool @ 1661'. Circ hole. RU to cmt. Pre-flushed w/10bbls gel mud & 2bbls FW. Pumped scavenger w/11sx (33cf-6bbls=3.02yld) Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Lead w/226sx (481cf-86bbls=2.13yld) Premium Lite w/3% CACL, 0.25pps Celloflake, 5pps LCM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Pumped Tail w/91sx (126cf-22bbls=1.38yld) Type III cmt w/1% CACL, 0.25pps Celloflake & 0.2% FL-52. Dropped plug & displaced w/90bbls FW followed by 62bbls mud. Bumped plug @ 22:11hrs on 2/7/15. Circ 12bbls cmt to surface. RD cmt. WOC.

Note: DV tool wasn't needed or used because we were able to circulate 12 bbls cement to surface. We did not encounter the loss circulation we had anticipated. The DV tool was forced closed and drilled out @ 0700 hrs. **2/8/15.** TIH, PT 7" csg to 1500#/30min @ 09:15hrs on 2/8/15. Test OK. ✓

RIH w/6 1/4" bit, tagged @ 3759' and Drilled ahead to 6539' – TD reached on 2/10/15. Circ hole. RIH w/156 jts 4 1/2", 11.6#, L-80 csg set @ 6529'. **2/11/15** RU to cmt. Pumped 10bbl FW spacer, 10bbl gel spacer w/35% N2 & 10bbls FW spacer. Pumped scavenger w/9sx (28cf-5bbls=3.10yld) Premium Lite HS FM, 0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Pumped Tail w/280sx (557cf-99bbls=1.99yld) Premium Lite HS FM, 0.25pps Celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Displaced w/101bbls FW. Bumped plug @ 07:15hrs on 2/11/15. RD cmt. WOC. ND BOPE. RD RR @ 12:00hrs on 2/11/15. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓