

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 12 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1310' FSL &amp; 512' FWL, SEC 15, T23N, R7W

BHL: 1760' FSL &amp; 90' FWL, SEC 14 T23N R7W

5. Lease Serial No.

NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
132829

8. Well Name and No.

NE Chaco COM #166H

9. API Well No.

30-039-31204 30-039-31202

10. Field and Pool or Exploratory Area  
Chaco Unit NE HZ (OIL)

11. Country or Parish, State

Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE</b>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/3/15- MIRU AWS 730 - note: 9-5/8" surface previously set @ 420.5' (TD 425') by MoTe on 8/13/14.

2/4/15 -NU BOPE. Install test plug & press test pipe & blind rams, annular, choke manifold valves, choke & kill line valves, TIW & upper Kelly valves @ 250# low 5 min each, 1500# high 10 min each, all tested- good. Tested plug, pump & charts used, Function test cumy- Good. N-2 bottles 1200# pre-charge. Pull tested plug & press tested surf csg against blind rams @ 600# 30 min. - Good. Tested pump chart used.

2/5/15 - 2/8/15 - DRILL 8-3/4" INTERMEDIATE HOLE

2/9/15 - TD 8-3/4" intermediate hole @ 6405' (TVD 5808').

2/10/15- Run 151jts 7", 23#, J-55, LT&C, 8RD set @ 6397' (5808' TVD) FC @ 6353'.

MU & land mandrell, press tested seal assembly 2000#, Tested Good. Press tested 5K, 7K w/ N-2, pump spacers, 10bbls mud flush 3, 40bbls chem wash, 10bbls FW, 52sx Elastiseal scavenger ( 20bbls, 112cf) +12 wgps (11.5ppg, 2.15yld) Foamed Lead=860sx Elastiseal + 1.5% chem. Foamer 760(223bbls, 1164cf) + 6.78wgps(13ppg, 1.46yld) Tail = 100sx Halcem (23bbls, 130cf) +5.88wgps (13.5ppg, 1.3yld) Dropped plug & displaced w/ 252bbls ( 40bbls FW, 190bbls mud, 22bbls FW). Final Press 1145#, bumped plug to 2122#, check float - held. Plug down @ 19:53, 02/10/15, Circ. 5bbls scavenger cement to blow tank. Clean lines & pumped cap down annulus, 100sx Halcem (20.5bbls, 117cf) + 5.08 wgps (15.8ppg, 1.17yld). Pumped 5bbls FW to clear valves & wellhead & shut in. Clean lines & choke manifold. RD HOWCO.

2/11/15-Press test annular & 7" casing, 250# low 5min, 1500# high 30mins, tested pump & chart used- Good test. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 2/12/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 13 2015