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Form 3160-5

(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FEB 24 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

NMOCD

DISTRICT

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1519' FSL &amp; 90' FWL SEC 13 23N 7W

BHL: 1524' FSL &amp; 267' FWL SEC 14 23N 7W

5. Lease Serial No.

NMSF078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
132829

8. Well Name and No.

NE CHACO COM #174H

9. API Well No.

30-039-31197

10. Field and Pool or Exploratory Area  
Chaco Unit NE HZ (Oil) (330')11. Country or Parish, State  
Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off             |
|   | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other EMERGENCY |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>EMERGENCY</b>                                    |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <b>FLARE EXTENSION (3rd)</b>                        |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests authorization to flare this well due to a high nitrogen content above acceptable Williams Field Service pipeline standards due to nearby frac activity on the NE CHACO COM #166H, NE CHACO COM #167H, scheduled to occur on 3/2/15. As a result, WPX Energy is anticipating that the NE CHACO COM #174H may experience crossflow. If the well experiences crossflow from the stimulation activity, a gas sample will be collected and sent to a third party for a gas analysis to determine the nitrogen content of the well. If the well needs to flare, the results of the gas analysis will be submitted upon receipt. The well could begin flaring as soon as 3/2/15 and flare for up to 30 days if given approval. Pipeline quality gas should be obtained within 30 days of flaring. If the well does not need to flare within the time of approval, a sundry will be written to clarify that WPX did not need to flare the well.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

The well flows to William Field Services at a rate of 260 MCF/D.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mark Heil

Title GIS Designer II

Signature

Date 2/24/15

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd., Suite A  
Farmington, New Mexico 87402  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To:

### Conditions of Approval:

**NE CHACO COM #174H**

**Section 13-23N-7W**

**Lease No. NMSF078360**

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until April 2, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting/flaring period.