

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24615
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 501 Westlake Park Blvd. Houston, TX 77079		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>M</u> : <u>1030</u> feet from the <u>South</u> line and <u>860</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well Number 323
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5622'		9. OGRID Number 000778
		10. Pool name or Wildcat W Kutz Pictured Cliffs, Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to submit the daily operation summaries for the subject well.

Please see the attached P&A operations performed February 2015.

BLM notified for CA Agreements: Pictured Cliffs NMNM78391A and Fruitland Coal NMNM78391M

Spud Date: 03/14/1981 Rig Release Date: PNR Only

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 2/09/2015

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: Bob Roll TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 2/26/15

Conditions of Approval (if any):

AV

RECEIVED

FEB 13 2015

NMOCD
DISTRICT III

P&A Operations for the GCU 323 – February 2015

February 2015

02/04/2015- MIRU, JSEA REVIEW, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, BLEW WELL PRESSURE DOWN, RIH WITH 4.5 STRING MILL, RIH WITH CEMENT RETAINER AT 1430', CIRCULATE WELLBORE, PRESSURE TEST CSG/CR PERFORM MIT TO 600 PSI- PASSED/GOOD TEST, POOH, PERFORM CBL SUBMIT TO NMOCD, PUMP PLUG FROM 1430'-1280' W/12 SXS B-CLASS 15.60PPG YIELD 1.18 CEMENT, SET SECOND PLUG FROM 1230'- 1080' W/13 SXS OF CLASS B 15.60PPG YIELD 1.18 CEMENT, SHUT DOWN SECURE WELL

02/05/2015- JSEA REVIEW, START UP RIG AND EQUIPMENT, PERFORM RIG INSPECTIONS, CHECK WH PRESSURES-PASSED, PUMP FINAL CMT PLUGS, PUMP CSG PLUG FROM 380' TO SURFACE W/41 SXS CLASS B CEMENT 15.6PPG YIELD 1.18, ATTEMPTED TO RUN POLYLINE BETWEEN SURFACE CSG AND PROD CSG TO 90', ABLE TO GO 20' DOWN, NMOCD REP JONATHAN KELLY ON SITE APPROVED A TOP FIELD TO FINISH P&A CMT OPERATIONS, TOP OFF WITH 14 SXS CLASS B 15.60PPG YIELD 1.18 CEMENT TO FILL VOID AND 4.5" CSG, ND BOP, DIG AND CUT OFF WELLHEAD, WELD A P&A MARKER, RIG DOWN WORKOVER UNIT AND EQUIPMENT MOVE OFF LOCATION.