

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21198
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. ST NM V-1697, ST NM LG-3924
7. Lease Name or Unit Agreement Name Lybrook P32-2307
8. Well Number 01H
9. OGRID Number 282327
10. Pool name or Wildcat Alamito-Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> OIL CONS. DIV DIST. 3	
2. Name of Operator Encana Oil & Gas (USA) Inc. NOV 05 2014	
3. Address of Operator 370 17th Street, Suite 1700 Denver, CO 80202	
4. Well Location Unit Letter P : 664 feet from the SOUTH line and 31 feet from the EAST line Section 32 Township 23N Range 7W NMPM County SANDOVAL	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6874' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completions ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached sheet detailing completion operations occurring between 10/07/14 - 11/02/14.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cristi Bauer TITLE Operations Technician DATE 11/3/14

Type or print name Cristi Bauer E-mail address: Cristi.Bauer@encana.com PHONE: 720-876-5867

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR
DISTRICT # 3 DATE 11/7/14
Conditions of Approval (if any): Ar

Lybrook P32-2307 01H

API: 30-043-21198

10/7/14

- Set plug @ 9,573'.
- Perforated stage #1: 9346'-9526', 36 holes.

10/8/14

- Frac stage #1: 30Q N2 foam 25# XL gel, 1958 bbls Fresh H2O, 267,660 #s of 20/40, 25,748 #s of 16/30, Total N2=332,100 Mscf.
- Pull up and perf stage #2 as follows, 9044'-9222', 36 holes.
- Pump 50 Bio-balls to seal off stage #1.
- Frac stage #2: 30Q N2 foam 25/20# XL gel, 1832 bbls Fresh H2O, 276,500 #s of 20/40, 22,932 #s of 16/30, Total N2 =285,600 Mscf.
- Set CFP @ 8930' to seal off stage #2.
- Pull up and perf stage #3 as follows, 8700'-8880', 36 holes.
- Frac stage #3: 30Q N2 foam 20# XL gel, 1591 bbls Fresh H2O, 276,620 #s of 20/40, 25,800 #s of 16/30, Total N2 =251,400 Mscf.
- Pull up and perf stage #4 as follows, 8345'-8525', 36 holes.
- Pump 50 Bio Balls to seal off stage #3.
- Frac stage #4: 30Q N2 foam 18# XL gel, 1800 bbls Fresh H2O, 272,000 #s of 20/40, 25,820 #s of 16/30, Total N2 =284,300 Mscf.
- Set CFP @ 8214' to seal off stage #4.
- Pull up and perf stage #5 as follows, 7987'-8167', 36 holes.
- Frac stage #5: 30Q N2 foam 18# XL gel, 1741 bbls Fresh H2O, 271,016 #s of 20/40, 24,580 #s of 16/30, Total N2 =263,100 Mscf.
- Pull up and perf stage #6 as follows, 7638'-7818', 36 holes.
- Pump 50 Bio Balls to seal off stage #5.

10/9/14

- Frac stage #6: 30Q N2 foam 18# XL gel, 1847 bbls Fresh H2O, 272,780 #s of 20/40, 24,560 #s of 16/30, Total N2 =305,600 Mscf.
- Set CFP @ 7510' to seal off stage #6.
- Pull up and perf stage #7 as follows, 7282'-7462', 36 holes.
- Frac stage #7: 30Q N2 foam 18# XL gel, 1711 bbls Fresh H2O, 269,360 #s of 20/40, 26,137 #s of 16/30, Total N2=261,500 Mscf.
- Pull up and perf stage #8 as follows, 6926'-7106', 36 holes.
- Pump 50 Bio Balls to seal off stage #7.
- Frac stage #8: 30Q N2 foam 18# XL gel, 1746 bbls Fresh H2O, 271,860 #s of 20/40, 24,880 #s of 16/30, Total N2 =267,300 Mscf.
- Pull up and perf stage #9 as follows, 6576'-6756', 36 holes.
- Drop 50 bio balls to seal off stage #8
- Frac stage #9: 30Q N2 foam 18# XL gel, 1745 bbls Fresh H2O, 271,016 #s of 20/40, 24,580 #s of 16/30, Total N2 =263,100 Mscf.
- Pull up and perf stage #10 as follows, 6231'-6411', 36 holes.
- Pump 50 Bio Balls to seal off stage #9.

10/10/14

- Frac stage #10 30Q N2 foam 18# XL gel, 1685 bbls Fresh H2O, 268,048 #s of 20/40, 25,030 #s of 16/30, Total N2 =272,000 Mscf.
- Set CFP @ 6110' to seal off stage #10.
- Pull up and perf stage #11 as follows, 5885'-6065', 36 holes.
- Frac stage #11: 30Q N2 foam 18# XL gel, 2216 bbls Fresh H2O, 238,127 #s of 20/40, Total N2=408,000 Mscf.
- Pull up and perf stage #12 as follows, 5537'-5717', 36 holes.
- Pump 50 Bio Balls to seal off stage #11.
- Frac stage #12: 30Q N2 foam 18# XL gel, 1663 bbls Fresh H2O, 269,940 #s of 20/40, 29,922 #s of 16/30, Total N2=253,000 Mscf.
- Set CFP @ 5418' to seal off stage #12.
- Pull up and perf stage #13 as follows, 5193'-5373', 36 holes.
- Frac stage #13: 30Q N2 foam 18# XL gel, 1800 bbls Fresh H2O, 274,360 #s of 20/40, 28,394 #s of 16/30, Total N2 =272,000 Mscf.
- Set kill plug @ 4850'.

10/28/14

- Mill out kill plug @ 4850'
- Set composite bridge plug @ 5031'

10/30/14

- Mill out composite bridge plug @ 5031', cfp @ 5418'.

10/31/14

- Mill out cfp @ 6110'.

11/1/14

- Mill out cfp @ 7510'.

11/2/14

- Mill out cfp @ 8214', 8930'.

Tubing details will be provided on a subsequent sundry.