

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-043-21198 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. ST NM V-1697. ST NM LG-3924
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name Lybrook P32-2307 6. Well Number: 01H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										OIL CONS. DIV DIST. 3 NOV 05 2014	
8. Name of Operator Encana Oil & Gas (USA) Inc.						9. OGRID 282327					
10. Address of Operator 370 17th Street, Suite 1700 Denver, CO 80202						11. Pool name or Wildcat Alamito-Gallup					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	32	23N	7W		664	South	31	East	Sandoval	
BH:	M	32	23N	7W		934	South	345	West	Sandoval	
13. Date Spudded 9/3/14		14. Date T.D. Reached 9/20/14		15. Date Rig Released 9/21/14		16. Date Completed (Ready to Produce) 11/02/14		17. Elevations (DF and RKB, RT, GR, etc.) 6874' GR			
18. Total Measured Depth of Well 9630'				19. Plug Back Measured Depth 3098'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name 5433' - 9630', Gallup											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9.625"		36#		507'		12.25"		247 sks		n/a	
7"		26#		5089'		8.75"		466 sks Lead 360 sks Tail		n/a	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
4.5"	4903'	9630'	12 External Swellable Packers	<div style="border: 1px solid black; padding: 5px;"> Tubing details will be provided on Tubing Sundry </div>							
(1) 9282' (2) 8940' (3) 8585' (4) 8227' (5) 7878' (6) 7522' (7) 7166' (8) 6816' (9) 6471' (10) 6125' (11) 5777' (12) 5433'											
26. Perforation record (interval, size, and number) 5193'-9526' 468 holes at 0.44"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5193'-9526' See Completion Sundry submitted 11/3/14							
28. PRODUCTION						<div style="border: 1px solid black; padding: 5px;"> Production details will be provided on Production Sundry </div>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared							30. Test Witnessed By				
31. List Attachments Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <u>Cristi Bauer</u>			Printed Name <u>Cristi Bauer</u>		Title <u>Operations Technician</u>		Date <u>11/3/14</u>				
E-mail Address <u>Cristi.Bauer@encana.com</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 853'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1,006'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1,140'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1,395'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2,179'	T. Leadville
T. Queen	T. Silurian	T. Menefee 2,931'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 3,785'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3,927'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 4,809'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....5433'.....to.....9630'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1,006'	1,006'	Tertiary non-marine clastics (Sandstone, Siltstone, Shale); braided/anastomosing fluvial, alluvial plain setting, volcanoclastic sediments	3,927'	5,131'	1204'	Marine Shale/Siltstone (MNCS) and submarine sandstone (GLLP); minor limestone (GRRN)
1,006'	1,395'	389'	Cretaceous Coastal plain meandering fluvial sandstones, overbank floodplain mudstones, well developed coal (FRLD)				
1,395'	2,931'	1536'	Regressive nearshore marine sandstone (PCCF), marine shale (Lewis SH), transgressive nearshore marine sandstone (CLCH/Chacra)				
2,931'	3,785'	854'	Coastal plain non-marine (Menfee) meandering fluvial sandstone, overbank floodplain mudstone (carbonaceous shale), minor coal				
3,785'	3,927'	142'	Regressive, progradational near-shore marine shoreface sandstone (PNLK)				