Number of Partner       Distribution         NAMOCD       Direct Number of Partner       Direct Number of Partner         NMOCD       Direct Number of Partner       Direct Number of Partner         NMOCD       Direct Number of Partner       Direct Number of Partner         New Drift       PRODUCTION ALLOCATION FORM       Revised: Mach 9.200         PRODUCTION ALLOCATION FORM       PRODUCTION ALLOCATION FORM       Revised: Mach 9.200         Commingle Type       Date: 0.22320015       Allocation         SURRACE DOWNHOLE S       Type of Completion       PAYADD COMMINGLE       Diff. 0.202320015         NEW DRILL SECTION       PAYADD COMMINGLE       Diff. 0.202320015         Well Name       Well No.       Proper of Completion       PAYADD COMMINGLE         Unit Lefter       Section       Township       Range       Footage         C       11       T027N       R009W       1245' FNL & 1965' FWL       San Juan County, Nate         Vell Name       Well Name       Well No.       New Mexico         Completion Date       Test Method       State 2%       2%         J16/2012       HISTORICAL       FIELD TEST       CONDENSATE       PERCENT         MESAVERDE       2%       2%       2%       2%         <	. /		<b>`</b>									
MAR 0.4 2015       Distribution         NMOCD       Distribution         NMOCD       Distribution         NMOCD       Distribution         RESCURCES       Farmington Field Offices         Resultance         RESCURCES       Distribution         PRODUCTION ALLOCATION FORM       PRESCURCES       Date: 02/23/2015         NMORE       Date: 02/23/2015         NEW DRIL © Revenue for Completion         PRODUCTION ALLOCATION FORM       PROJECTION 3.30-045-35121         Date: 02/23/2015         NEW DRIL © Recompletion       PAY ADD © COMMINGLE ©       Date: 02/23/2015         NEW DRIL © Recompletion       PAY ADD © COMMINGLE ©       Date: 02/23/2015         Well Name       Well No.         TOWNHOLE ©       Date: 02/23/2015         Well Name       County, State         County, State         Section       Township       Recent       COUNDENSATE       PERCENT	- NEL	EIVED										
NMOCD       URLINGTON       [F8 27 20]3       Hild A datapase (F8 27 20]3         RESCURCES       Farmington Field Offices       Revised: March 9, 2006         Drives of Land (facesymen bistaus       PRELIMINARY Ø FINAL @ REVISED Ø3*4 Altecation         Commingle Type       Date: 02/23/2015         SURFACE @ DOWNHOLE Ø Type of Completion       PAYADD @ COMMINGLE @ Revised: March 9, 2006         New DRILL Ø RECOMPLETION @ PAYADD @ COMMINGLE @ Revised: March 9, 2007       APT No. 30-045-35121         DHC No. DHC3590AZ       Lease No. SF-079937         Federal       Well No.         Unit Letter       Section         Completion Date       Test Method         3/16/2012       HISTORICAL @ FIELD TEST Ø PROJECTED @ OTHER @         FORMATION       GAS         PERCENT       CONDENSATE         Verial to associations stabilize.       Contributed every three months after the first delivery date. Allocation splits will keep changing will be gas analysis note fractions stabilize.         Verial to associations stabilize.       Condections stabilize.         Verial to associations stabilize.       Condection stabilize.         PROMATION       GAS       PERCENT         VISTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.         A	Area: «TEAM»			í.								
NMOCD       URL NGTON       FB 27 20i3       Bit At Copies Accounting Acc	MAR	0 4 2015						الما المعاديا ا	<u>}</u>	Distribution		
Accounting Well Fill         Mathematical States         RESCURCES Harmagton Field Office         Revised: March 9, 2006         States of Land Using opportunity         PRODUCTION ALLOCATION FORM         PRELIMINARY ©         PRELIMINARY ©         FINAL         Date: 02/23/2015         APPRODUCTION ALLOCATION FORM         PRELIMINARY ©         FINAL         Date: 02/23/2015         APPRODUCTION ALLOCATION FORM         NEW DRILL © RECOMPLETION © PAYADD © COMMINGLE ©         Date: 02/23/2015         APPRODUCTION © PAYADD © COMMINGLE ©         Date: 02/23/2015         APPRODUCTION © PAYADD © COMMINGLE ©         Unit Letter Section Township Range Footage County, State         Completion Date         Test Method         JISTORICAL © FIELD TEST © PROJECTED © OTHER ©         PERCENT         Method         JISTORICAL © FIELD TEST © PROJECTED © OTHER ©         PERCENT         Method         JISTI		·					2 - J 37	mand busie	l,			
RESUBRCES rammigton Field Difice         Revised March 9,2005         Stract of Land March 9,2005         PRODUCTION ALLOCATION FORM         PREJUNINARY IMARY IMARY IMARY IMAL IMARY I												
HESCUTICES and the double of Land Office       Review. March 0, 2006         PRODUCTION ALLOCATION FORM       PRELIMINARY ©         PRELIMINARY ©         SURFACE © DOWNHOLE ©       Date: 02/23/2015         SURFACE © DOWNHOLE ©       Date: 02/23/2015         NEW DRILL © RECOMPLETION © PAYADD © COMMINGLE ©       Date: 02/23/2015         NEW DRILL © RECOMPLETION © PAYADD © COMMINGLE ©         Well Name       Footage         County, State         State of the dome         County, State         County, State         County, State         County, State         County, State         County, State         State Method         3/16/2012         HISTORICAL © FELD TEST © PROJECTED © OTHER ©         JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered un												
PRODUCTION ALLOCATION FORM       PRELIMINARY ⊠ FINAL         Commingle Type       Date: 02/23/2015         SURFACE       DOWNHOLE ⊠ Type of Completion       Date: 02/23/2015         NEW DRILL ⊠ RECOMPLETION □ PAYADD □ COMMINGLE □ DHC No. DHC3590AZ Lease No. SF-079937       DHC No. DHC3590AZ Federal         Well Name       Well Name       Well No. #10N         Turner Hughes       Well No. #10N         Completion Date       Test Method         3/16/2012       HISTORICAL       FIELD TEST ⊠ PROJECTED □ OTHER         FORMATION       GAS       PERCENT         CONDENSATE       PERCENT         MESAVERDE       2%       2%         DAKOTA       98%       98%         JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first Delivered until 7-29-2014.         APPROVED BY       DATE       TITLE       PHONE         APPROVED BY       DATE       State       State         APPROVED BY       DATE       State       State         APPROVED BY       DATE       State       State         APPROVED BY       DATE       State       State <t< td=""><td colspan="9"></td><td>Revised: March 9, 2006</td></t<>										Revised: March 9, 2006		
Incorrection Alloce from Alloce fr												
REVISED $\boxtimes 3^{rd}$ AllocationCommingle TypeDate: 02/23/2015SURFACE $\square$ DOWNHOLE $\boxtimes$ Date: 02/23/2015Type of CompletionPAYADD $\square$ COMMINGLE $\square$ NEW DRILL $\boxtimes$ RECOMPLETION $\square$ PAYADD $\square$ COMMINGLE $\square$ DHC No. DHC3590AZLease No. SF-079937FederalWell NameWell No.Turner HighesWell No.Unit LetterSectionC11T027NR009W1245' FNL & 1965' FWLSan Juan County, New MexicoCompletion DateTest Method3/16/2012HISTORICAL $\square$ FIELD TEST $\boxtimes$ PROJECTED $\square$ OTHER $\square$ FORMATIONGASPERCENTCONDENSATEPERCENTMESAVERDE2%2%2%DAKOTA98%98%98%JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY well Was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY well Was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY well Was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY well Was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY w	FRODUCTION ALLOCATION FORM											
SURFACE       DOWNHOLE       API No. 30-045-35121         Type of Completion       PAYADD       COMMINGLE       DHC No. DHC3590AZ         Lease No. SF-079937       Federal         Well Name       Well No.       #16N         Unit Letter       Section       Township       Range       Footage         C       11       T027N       R009W       1245' FNL & 1965' FWL       San Juan County, New Mexico         Completion Date       Test Method        San Juan County, New Mexico       New Mexico         Completion Date       Test Method        2%       2%         J16/2012       HISTORICAL       FIELD TEST       PROJECTED       OTHER         FORMATION       GAS       PERCENT       CONDENSATE       PERCENT         MESAVERDE       2%       2%       2%         DAKOTA       98%       98%       98%         JUSTIFICATION OF ALLOCATION:       Third Allocation:       These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014. </td <td colspan="8"></td> <td>REVI</td> <td>SED <math>\boxtimes 3^{rd}</math> Allocation</td>									REVI	SED $\boxtimes 3^{rd}$ Allocation		
Type of Completion       API No. 30-045-35121         NEW DRILL X RECOMPLETION PAYADD COMMINGLE       DHC No. DHC3590AZ         Lease No. SF-079937       Federal         Well Name       Well No.         Turner Hughes       #16N         Unit Letter       Section         C       11         T027N       R009W         1245' FNL & 1965' FWL       San Juan County, New Mexico         Completion Date       Test Method         3/16/2012       HISTORICAL         FORMATION       GAS         PERCENT       CONDENSATE         PERCENT       CONDENSATE         MESAVERDE       2%         2%       2%         DAKOTA       98%         98%       98%         98%       98%         IDSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.         APPROVED BY       DATE       TITLE         Quest Hardth       2-27-15       6±0									Date:	02/23/2015		
Type of completion       PAYADD COMMINGLE       DHC No. DHC3590AZ         NEW DRILL © RECOMPLETION PAYADD COMMINGLE       DHC No. DHC3590AZ         Lease No. SF-079937       Federal         Well Name       Well No.         Turner Hinghes       Well No.         C       11       T027N         R009W       1245' FNL & 1965' FWL       San Juan County, New Mexico         Completion Date       Test Method         3/16/2012       HISTORICAL FIELD TEST PROJECTED OTHER         PORMATION       GAS         PERCENT       CONDENSATE         PERCENT       MESAVERDE         2%       2%         DAKOTA       98%         98%       98%         98%       98%         PORMATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.         APPROVED BY       DATE       TITLE         Yew Wey DATE       TITLE       PHONE         Yew Wey DATE       2-27-15       6+0       5									API No. 30-045-35121			
Lease No. SF-079937         Federal         Well Name         Turner Hughes         Unit Letter       Section         Township       Range         Footage       County, State         San Juan County,         Completion Date       Test Method         3/16/2012       HISTORICAL         FILE       FILE         FORMATION       GAS         PERCENT       CONDENSATE         PERCENT       2%         DAKOTA       98%         98%       98%         JUSTIFICATION OF ALLOCATION:       Third Allocation:         These sublitted every three months after the first delivery date.       Allocation splits will keep         changing until the gas analysis mole fractions stabilize.       Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.         APPROVED BY       DATE       Ftue         See       Mile       Style-77-16         Approver DBY       DATE       Style-77-17         See       Style-77-17       Style-77-170         X       Z-23-75       Engineering Tech.       505-326-9520	Lype of Completion NEW DDILL $\square$ DECOMPLETION $\square$ DAYADD $\square$ COMMUNICUE $\square$								1			
Federal         Well Name       Well No.         Turner Hughes       Well No.         Unit Letter       Section       Township       Range       Footage       County, State         San Juan County,       New Mexico       New Mexico       New Mexico         Completion Date       Test Method       ItsTORICAL       FIELD TEST       PROJECTED       OTHER         FORMATION       GAS       PERCENT       CONDENSATE       PERCENT         MESAVERIDE       2%       2%       2%         DAKOTA       98%       98%       98%         JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.       APPROVED BY       DATE       TITLE       PHONE         APPROVED BY       DATE       TITLE       PHONE       549 - 7240       X         X       X       Z-23 - 55       Engineering Tech.       505-326-9520									1			
Well Name       Well No.         Turner Hughes       #16N         Unit Letter       Section       Township       Range       Footage       County, State         C       11       T027N       R009W       1245' FNL & 1965' FWL       San Juan County, New Mexico         Completion Date       Test Method       Istation of the second												
<b>Turner Hughes</b> #16N         Unit Letter       Section       Township       Range       Footage       County, State         C       11       T027N       R009W       1245' FNL & 1965' FWL       San Juan County, New Mexico         Completion Date       Test Method       Itstornical       Field Test       PROJECTED []       OTHER []         School       HISTORICAL       FIELD TEST       PROJECTED []       OTHER []         FORMATION       GAS       PERCENT       CONDENSATE       PERCENT         MESAVERDE       2%       2%       2%         DAKOTA       98%       98%       98%         JUSTIFICATION OF ALLOCATION:       Third Allocation:       These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date.       Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.         APPROVED BY       DATE       TITLE       PHONE         Star       Star       Star       Star       Star         Approved BY       DATE       Engineer       Star       Star       Star <td colspan="8"></td> <td colspan="2"></td>												
Unit Letter       Section       Township       Range       Footage       County, State         C       11       T027N       R009W       1245' FNL & 1965' FWL       San Juan County, New Mexico         Completion Date       Test Method       Test Method       PROJECTED       OTHER         3/16/2012       HISTORICAL       FIELD TEST       PROJECTED       OTHER         FORMATION       GAS       PERCENT       CONDENSATE       PERCENT         MESAVERDE       2%       2%       2%       2%         DAKOTA       98%       98%       98%         JUSTIFICATION OF ALLOCATION:       Third Allocation:       These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.         APPROVED BY       DATE       TITLE       PHONE         Sec.       Hurrith       2-27-15       Engineer       505-326-9826         Ephraim Schofield       Z       Z       Engineering Tech.       505-326-9520												
C       11       T027N       R009W       1245' FNL & 1965' FWL       San Juan County, New Mexico         Completion Date       Test Method	·		Townshin	Range		Footage		F				
New Mexico         Completion Date       Test Method         3/16/2012       HISTORICAL       FIELD TEST       PROJECTED       OTHER         FORMATION       GAS       PERCENT       CONDENSATE       PERCENT         MESAVERDE       2%       2%       2%         DAKOTA       98%       98%       98%         JUSTIFICATION OF ALLOCATION:       Third Allocation:       These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.         APPROVED BY       DATE       TITLE       PHONE         yea.       Harring 2-23-15       Engineer       505-326-9826         Ephraim Schofield       X       Z-23-55       Engineering Tech.       505-326-9520		-		-	1245	•						
3/16/2012       HISTORICAL       FIELD TEST       PROJECTED       OTHER         FORMATION       GAS       PERCENT       CONDENSATE       PERCENT         MESAVERDE       2%       2%       2%         DAKOTA       98%       98%       98%         JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.         APPROVED BY       DATE       TITLE       PHONE         Get May Th       2-27-15       6to       5/4 - 77 4/0         X       2-23-15       Engineer       505-326-9826         Ephraim Schofield       X       X       5/2-23-201/5         X       X       2-23-35       Engineering Tech.       505-326-9520	Ũ	102711										
FORMATION       GAS       PERCENT       CONDENSATE       PERCENT         MESAVERDE       2%       2%       2%         DAKOTA       98%       98%       98%         JUSTIFICATION OF ALLOCATION:       Third Allocation:       These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date.       Allocation splits will keep changing until the gas analysis mole fractions stabilize.         Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.       APPROVED BY       DATE         APPROVED BY       DATE       TITLE       PHONE         Star-1/5       Engineer       505-326-9826         Ephraim Schofield       Image: Star-2/1/5       Engineering Tech.         X       X       2-2/3-7/5       Engineering Tech.	Completion	Completion Date Test Method						·				
MESAVERDE2%2%DAKOTA98%98%JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY were the provide the stabilized operations of the stabilized operations. Subsequent allocations stabilized operations after the first delivery date. Allocation splits will keep 	3/16/2	2012	HISTORIC	AL 🗌 FIE	LD TI	EST 🔀 PRO	JECTED	🗌 OTI	HER [			
MESAVERDE2%2%DAKOTA98%98%JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY were the provide the stabilized operations of the stabilized operations. Subsequent allocations stabilized operations after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY were the stabilized operations are percentages are based upon the formation 2-23-15Approver the stabilized operations are percentages are based upon the formation the stabilized operations are percentages are based upon the formation the stabilized operations are percentages are based upon the formation the stabilized operations are percentages are based upon the formation the stabilized operations are percentages are based upon the formation are percentages are percentages are based upon the formation are percentages are percentages are percentages are percentages a			<u> </u>		<b>K</b> 11				,äi	1		
MESAVERDE2%2%DAKOTA98%98%JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY were the provide the stabilized of th	FOR	<u> </u>	GAS   PF		RCENT CONI		DENSATE		PERCENT			
DAKOTA98%98%JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY we Wew Mt 2-23-15DATE 6 & \$764-7740X2-23-15EngineerEphraim Schofield2-23-15XX2-23-35Engineering Tech.505-326-9520												
JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BYDATE $2-27-15$ TITLE $6 \varepsilon \delta$ PHONE $5769-77940$ X2-23-15Engineer505-326-9826Ephraim SchofieldX2-23-301/5Engineering Tech.505-326-9520	MIES				2%				2%			
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY gre. Hewritt 2 - 27-15DATE $5620$ PHONE $5769 - 7740$ XX2-23-15EngineerEphraim Schofield505-326-9826XX2-23-2015Engineering Tech.505-326-9520	<b>D</b> A			ļ=	98%				98%			
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY gre. Hewritt 2 - 27-15DATE $56 \pm 0$ PHONE $5769 - 7740$ XX2-23-15EngineerEphraim Schofield505-326-9826XX2-23-2015Engineering Tech.505-326-9520												
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY gre. Hewritt 2 - 27-15DATE $5620$ PHONE $5769 - 7740$ XX2-23-15EngineerEphraim Schofield505-326-9826XX2-23-2015Engineering Tech.505-326-9520								<del>.</del>				
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY gre. Hewritt 2 - 27-15DATE 2 - 27-15PHONE 5764 - 7740XX2-23-75EngineerEphraim Schofield505-326-9826XXX2-23-73/5Engineering Tech.505-326-9520	ILISTIEICA	TION OF		N. Thind		tion. These	norcontog	og oro b		non compositional		
allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014. APPROVED BY DATE TITLE PHONE See Hewrith 2-27-15 $6 \epsilon_0$ $5769-7740$ X $\leq 2-23-15$ Engineer $505-326-9826$ Ephraim Schofield X Mar C. UMA 2-23-2015 Engineering Tech. $505-326-9520$												
changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields. This well was Completed 3/16/2012, but not First Delivered until 7-29-2014.APPROVED BY yer. HeavithDATE $2-27-15$ TITLE $6 \ge 0$ PHONE $569-7740$ X2-27-15 $6 \ge 0$ $569-7740$ X2-23-15Engineer $505-326-9826$ Ephraim SchofieldX2-23-2015Engineering Tech.X $2-23-75$ Engineering Tech. $505-326-9520$												
APPROVED BY gre. HewrithDATE $2-27-15$ TITLE $6 \neq 0$ PHONE $5764-7740$ X $2-27-15$ $6 \neq 0$ $5764-7740$ X $2-23-15$ Engineer $505-326-9826$ Ephraim Schofield $2-23-75$ EngineerX $Non C_{1}$ $2-23-75$ Engineering Tech.505-326-9520	changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation											
Joe       Hewith $2-27-15$ $6E0$ $564-7740$ X       X       Z-23-15       Engineer $505-326-9826$ Ephraim Schofield       X       X       X $2-23-15$ Engineering Tech.         X       X       X $2-23-75$ Engineering Tech. $505-326-9826$	yields. This	well was C	Completed 3/1	6/2012, bu	t not F	irst Delivere	ed until 7-2	9-2014	·.	<u> </u>		
Jor. Hewrith $2-27-15$ $6E0$ $564-7740$ X       X       2-23-15       Engineer       505-326-9826         Ephraim Schofield       X       X       X       2-23-75       Engineering Tech.       505-326-9826							TTI F			PHONE		
X       Z-23-15       Engineer       505-326-9826         Ephraim Schofield       X       Now C. Ustern 2-23-2015       Engineering Tech.       505-326-9520					<u>ر</u>							
Ephraim Schofield X Now C. Uster 2-23-2015 Engineering Tech. 505-326-9520	yor a		0 0		<u> </u>							
X Now C. Unter 2-23-2015 Engineering Tech. 505-326-9520	X		<u> Х                                    </u>	2-23-	15	Engineer			505	-326-9826		
	Ephraim	Schofield										
David C. Valdez	X No	JC.L	later.	2-23-2	315	Engineerin	g Tech.		505	-326-9520		
	David C.	Valdez										

-

KP

NMCCD

٠,