

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM12374
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. If Unit of CA/Agreement, Name and/or No. N/A
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		8. Well Name and No. Nageezi Unit L27-2409 01H
3b. Phone No. (include area code) 720-876-5867		9. API Well No. 30-045-35478
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2399' FSL and 333' FWL, Sec 27, T24N, R9W BHL: 2395' FNL and 349' FWL, Sec 28, T24N, R9W		10. Field and Pool or Exploratory Area Nageezi Unit HZ (Oil)
		11. Country or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 08/29/14 - 11/09/14.

OIL CONS. DIV DIST. 3

NOV 13 2014

ACCEPTED FOR RECORD

NOV 12 2014

FARMINGTON FIELD OFFICE

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Cristi Bauer		Title Operations Technician
Signature Cristi Bauer		Date 11/10/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D

Nageezi Unit L27-2409 01H
API: 30-045-35478

8/29/14

Perf Stage #1 as follows, 10,287'-10,475', 36 holes.

9/7/14

- Frac stage #1: 25# Foamed Gel, 1565 bbls Fresh H₂O, 271,060#s of 20/40, 27,260#s of 16/30, N₂ 2,757,000 Mscf.
- Perf stage #2 as follows, 10,050'-10,232', 36 holes.
- Pump 50 bio-balls to seal off stage #1.
- Frac stage #2: 25# Foamed Gel, 1591 bbls Fresh H₂O, 277,181#s of 20/40, 27,260#s of 16/30, N₂ 3,149,000 Mscf.
- Set cfp @ 10,020' to seal off stage #2.
- Perf stage #3: as follows, 9989'-9807', 36 holes.
- Frac stage #3: 20# 30% Foamed Gel, 2359 bbls Fresh H₂O, 269,560#s of 20/40, 28,251 #s of 16/30, N₂ 712,000 Mscf.
- Set cfp @ 9777' to seal off stage #3.
- Perf stage #4 as follows, 9565'-9740', 36 holes.
- Frac stage #4: 20# x-link Gel, 2647 bbls Fresh H₂O, 272,680#s of 20/40, 23,933#s of 16/30.
- Set cfp @ 9535' to seal off stage #4.
- Perf stage #5 as follows, 9322'-9496', 36 holes.

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- Frac stage #5: 25# x-link 30% Foamed Gel, 2383 bbls Fresh H₂O, 272,620#s of 20/40, 23,743#s of 16/30, N₂ 671,000 Mscf.
- Set a frac plug @ 9292' to seal of stage #5.
- Perf stage #6 as follows, 9079'-9250', 36 holes.
- Frac stage #6: 25# X-link Gel, 2834 bbls Fresh H₂O, 274,320#s of 20/40, 26,187#s of 16/30.
- Set cfp @ 9048' to seal off stage #6.
- Perf stage #7 as follows, 8836'-9022', 36 holes.
- Frac stage #7: 25# 30% Foamed Gel, 2318 bbls Fresh H₂O, 273,780#s of 20/40, 24,930 #s of 16/30, N₂ 576,000 Mscf.
- Set cfp @ 8806' to seal off stage #7.
- Perf stage #8 as follows, 8591'-8776', 36 holes
- Frac stage #8: 25# x-link Gel, 2685 bbls Fresh H₂O, 274,040 #s of 20/40, 25,408#s of 16/30.
- Set cfp @ 8563' to seal off stage #8.
- Pull up and perf stage #9 as follows, 8350'-8533', 36 holes.

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- Frac stage #9: 20# x-link 30% Foamed Gel, 2189 bbls Fresh H₂O, 280,960#s of 20/40, 22,882#s of 16/30, N₂ 562,000 Mscf.
- Perf stage #10 as follows, 8116'-8290', 36 holes.
- Drop 50 bio-balls to seal of stage #9.
- Frac stage #10: 20# x-link 30% Foamed Gel, 2259 bbls Fresh H₂O, 273,700#s of 20/40, 21,396#s of 16/30, N₂ 531,500 Mscf.
- Set cfp @ 8078' to seal off stage #10.
- Perf stage #11 as follows, 7868'-8047', 36 holes.

- Frac stage #11: 20# x-link 30% Foamed Gel, 2118 bbls Fresh H2O, 274,640#s of 20/40, 26,934#s of 16/30, N2 538,600 Mscf.
- Perf stage #12 as follows, 7622'-7804', 36 holes.
- Drop 50 bio-balls to seal of stage #11.
- Frac stage #12: 20# x-link 30% Foamed Gel, 2121 bbls Fresh H2O, 273,680#s of 20/40, 25,027#s of 16/30, N2 502,100 Mscf.
- Set cfp @ 7592' to seal off stage #12.
- Perf stage #13 as follows, 7379'-7562', 36 holes.

9/10/14

- Frac stage #13: 20# x-link 30% Foamed Gel, 2367 bbls Fresh H2O, 276,820#s of 20/40, 24,813#s of 16/30, N2 447,000 Mscf.
- Pull up and perf stage #14 as follows, 7137'-7317', 36 holes.
- Drop 50 bio-balls to seal of stage #13.
- Frac stage #14: 20# x-link 30% Foamed Gel, 2114 bbls Fresh H2O, 276,500#s of 20/40, 19,247#s of 16/30, N2 415,000 Mscf.
- Set cfp @ 7114' to seal off stage #14.
- Perf stage #15 as follows, 6894'-7076', 36 holes.
- Frac stage #15: 20# x-link 30% Foamed Gel, 2055 bbls Fresh H2O, 271,540#s of 20/40, 27,097#s of 16/30, N2 381,000 Mscf.
- Perf stage #16 as follows, 6646'-6833', 36 holes.
- Drop 50 bio-balls to seal of stage #15.
- Frac stage #16 18# x-link 30% Foamed Gel, 2023 bbls Fresh H2O, 277,140#s of 20/40, 22,149#s of 16/30, N2 440,000 Mscf.
- Set cfp @ 6,621' to seal off stage #16.
- Perf stage #17 as follows, 6418'-6590', 36 holes.
- Frac stage #17: 18# x-link 30% Foamed Gel, 2037 bbls Fresh H2O, 274,320#s of 20/40, 25,926#s of 16/30, N2 424,000 Mscf.
- Perf stage #18 as follows, 6170'-6348' 36 holes.
- Drop 50 bio balls to seal off stage #17.

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- Frac stage #18 20# x-link 30% Foamed Gel, 2238 bbls Fresh H2O, 276,260#s of 20/40, 22,950#s of 16/30, N2 463,900 Mscf.
- Set CFP @ 6,136' to seal of stage #18.
- Perf stage #19 as follows, 5924'-6105', 36 holes.
- Frac stage #19: 20# x-link 30% Foamed Gel, 2072 bbls Fresh H2O, 270,120#s of 20/40, 23,796#s of 16/30, N2 476,600 Mscf.
- Perf stage #20 as follows, 5680'-5862', 36 holes.
- Drop 50 bio-balls to seal off stage #19.
- Frac stage #20: 18# x-link 30% Foamed Gel, 2207 bbls Fresh H2O, 276,600#s of 20/40, 29,360#s of 16/30, N2 511,200 Mscf.
- Set Kill plug @ 4774'.

11/5/14

- Mill out kill plug @ 4774'. Set second kill plug @5500'.

11/6/14

- Mill out CFP @ 5500', 6136', 6621'.

11/7/14

- Mill out CFP @ 7114', 7592', 8078', 8563', 8806', 9048', 9292'.

11/8/14

- Mill out CFP @ 9535', 9777', 10,020'

11/9/14

- Tubing Set, 2.875" 6.5# J55, @5708'.