T <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II			E	State of New Mexico Energy, Minerals & Natural Resources				ces	Form C-104 Revised August 1, 2011		
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division					116		ropriate District Office AMENDED REPORT
I. REQUEST ] <sup>1</sup> Operator name and Address Encana Oil & Gas (USA) Inc. 370 17 <sup>th</sup> Street, Suite 1700 Denver, Colorado 80202				OIL CONS. DIV DIST. 3				<sup>2</sup> OGRID Number 282327 <sup>3</sup> Reason for Filing Code/ Effective Date New Well / 11-19-14			
30-045-35479 Nageez			perty Nan	ne nit HZ (Oil)				980	<sup>6</sup> Pool Code 98080 <sup>9</sup> Well Number		
$\frac{313757}{\Pi \cdot 10}$ Su	rface Lo	Nageezi Unit M27-2409 02H						1			
Ul or lot no. M	Section 27	Township 24N	Range 9W	Lot Idn	Feet from the 1255	North/South South		Feet from the 371	East/West line West		County San Juan
<sup>11</sup> Bo	ttom Ho	le Locatio	n								
UL or lot no. M	Section 28	Township 24N	Range 9W	Lot Idn	Feet from the 852	North/South South		Feet from the 345		East/West line County West San Juan	
12 Lse Code     13 Producing Method     14 Code       NMNM12374     Code     P			D	IS Connection Date 2/09/2014 15 C-129 Permit Number 16 C-129 Effective Date				Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil a	and Gas	Transpor	rters								
<sup>18</sup> Transporter <sup>19</sup> Transporter Name   OGRID and Address						<sup>20</sup> O/G/W					
248440				V	Vestern Refining	g Company, Ll	c				0
	C 35222 (2004) a 485.	6500 Townbridge Drive, El Paso, TX 79905									
272091		NGL Crude Logistics LLC						1	0		
		2900 North Loop West, Suite 1250, Houston, TX 77092							24 A		
151618		Enterprise Field Services							G		
		614 Reilly Ave. Farmington, NM 87401							· · · · · · · · · · · · · · · · · · ·		
or y							<u></u>				
IV. Well	Comple	etion Data	1								

<sup>21</sup> Spud Date 7/28/14	<sup>22</sup> Ready Date 11/19/14	<sup>23</sup> TD 10,338'			<sup>26</sup> DHC, MC N/A		
<sup>27</sup> Hole Size	e <sup>28</sup> Casing	<sup>28</sup> Casing & Tubing Size			<sup>30</sup> Sacks Cement		
12.25"	9.625"	9.625" 36# J55 LTC			280 sks		
8.75"	7" 20	7" 26# J55 LTC			531 sks Lead 370 sks Tail		
6.125"	4.5" 11.	4.5" 11.6# SB80 LTC		,	20 External Swellable Packers		
	2.87	5" 6.5# J55	5705'	_			

V. Well Test Data Test Data will be provided on First Production Report

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<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water <sup>40</sup> Gas			<sup>41</sup> Test Method		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie BHUER	en above is true and	Approved by: Title: SUPERVISOR DISTRICT #3 Approval Date: DEC 0 5-2014				
Operations Technici E-mail Address: Cristi.Bauer@encan Date: $11/24/$			Bren apri	5-2014			