Form 3160-5 (March 2012)	UNITED STATES	
(march 2012)	DEPARTMENT OF THE INTERIOR	Expires: October 31, 2014
SUND	RY NOTICES AND REPORTS ON WELL	
Do not use	this form for proposals to drill or to re-ente	eran IN/A
1	vell. Use Form 3160-3 (APD) for such propo	
	UBMIT IN TRIPLICATE – Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No. NMNM 132981X
I. Type of Well	Gas Well Other	8. Well Name and No.
2. Name of Operator		Nageezi Unit M27-2409 01H 9. API Well No. 30-045-35480
Encana Oil & Gas (USA) Inc. 3a. Address	3b. Phone No. (include ar	
370 17th Street, Suite 1700 Denver, C	720-876-3740	Nageezi Unit HZ (Oil)
4. Location of Well <i>(Footage, S</i> SHL: 1282' FSL and 383' FWL Section BHL: 1809' FSL and 345' FWL Section	Sec., T.,R.,M., or Survey Description) 27, T24N, R9W 28, T24N, R9W	11. County or Parish, State San Juan County, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	1	TYPE OF ACTION
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
Subsequent Barrer	Alter Casing Fracture Treat	Reclamation     Well Integrity       Recomplete     Other
Subsequent Report	Change Plans Dug and Abando	
Final Abandonment Notice		Water Disposal
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Ready Date: 11/15/2014 Test Date: 11/28/2014 Hours Tested: 24hrs Test Production Oil BBL: 116 Gas MCF: 360 Water BBL: 616 Oil Gravity: Unknown Gas Gravity: Unknown Production Method: Flowing Choke Size: 40/64" Tubg. Press Flwg. SI: 310 Csg. Press: 732 24 Hr. Rate Oil BBL: 116 Gas-MGF+360 Water BBL: 616 Gas/Oil Ratio: 3103 cuft/bbl RECEIVED FEB 1 3 2015 NMOCD DISTRICT IN		
Rosalie Thim	Title Re	gulatory Analyst
Signature 200QO	ie Juin Date	'JAN 30 2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USECEPTED FOR RECORD		
Approved by		
that the applicant holds legal or e	Title e attached. Approval of this notice does not warrant or certify quitable title to those rights in the subject lease which would perations thereon.	
	Title 43 U.S.C. Section 1212, make it a crime for any person known s or representations as to any matter within its jurisdiction.	ingly and willfully to make to any department or agency of the United States any false,
(Instructions on page 2)		

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