District I		NIM 89240			State of Nev	v Mexico					Form C-10	
1625 N. French I District II			E	nergy, I	Minerals & 1	Natural Res	sourc	_			Revised August 1, 201	
811 S. First St., A District III	Artesia, NI	M 88210		Oi	il Conservati	on Division	AN	C C Submit	lone c	opy to a	ppropriate District Offic	
1000 Rio Brazos District IV	Rd., Azte	c, NM 87410			20 South St.	11.11.11	9M	FIUGNII	ΠL] AMENDED REPOR	
1220 S. St. Franc	cis Dr., Sai	nta Fe, NM 87	505		Santa Fe, N					L	J AMENDED REPOR	
·	<u> </u>		EST FO	R ALL	OWABLE	AND AUT	HO	RIZATION		TRAN	SPORT	
¹ Operator na Encana Oil & O								² OGRID Nun 282327	nber			
370 17 th Street, Denver, Colorad			³ Reason for Filing Code/ Effective Date					fective Date				
⁴ API Numbe		⁵ Pool Name						New Well / 11-11-14 ⁶ Pool Code				
30-045-35481			Nageezi Unit HZ (Oil)					98080				
⁷ Property Code			⁸ Property Name Nageezi Unit L27-2409							Vell Nun	nber	
313752 II. ¹⁰ Sur	rface Lo		ezi Unit L	27-2409			· · · · · ·		02	Η		
		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West lir	ie County	
L	27	24N	9W		2369	South		332	I	West	San Juan	
		ole Locatio						D (C (I)				
UL or lot no. L	Section 28	Township 24N	Range 9W	Lot Idn	Feet from the 2404	North/South South	line	Feet from the 344		'West lin West	e County San Juan	
¹² Lse Code		cing Method		nnection	¹⁵ C-129 Perr		¹⁶ C	C-129 Effective I			C-129 Expiration Date	
NMNM12374		Code P		ite	0-125101			-ia) Elicenve i	Jaco		-12) Expiration Date	
III. Oil a	nd Gas	Transpor			1 <u></u>					L		
¹⁸ Transport		•			¹⁹ Transpor					,	²⁰ O/G/W	
OGRID		and Address										
248440	Western Refining Company, LP						1	0				
		6500 Townbridge Drive, El Paso, TX 799					/990:)				
272091		NGL Crude Logistics I									Ο	
	da j	2900 North Loop West, Suite 1250, Houston, T						77092				
									8			
151618		Enterprise Field Services									G	
多素。			614 Reilly Ave. Farmington, NM 87401							17.44 14		
	410 M									· <u>p.</u>		
						OIL	. COI	NS. DIV DIST	3	N. C.		
	S-93.		· · · · · · · · · · · · · · · · · · ·					V 1 3 2014		1		
IV. Well	Compl	etion Data	L					* 1 0 2014				
	²¹ Spud Date ² 7/27/2014		²² Ready Date 11/11/14		²³ TD	²⁴ PBTD N/A		²⁵ Perforat			²⁶ DHC, MC N/A	
		11/11/			10,140'		41 6	5630'-10,0	30	30 €		
²⁷ Hole Size			²⁸ Casing & Tubing Size			²⁹ Depth Set		ii	³⁰ Sacks Cement			
12.25"		9.625" 36# J55 LTC				505'					247 sks	
8.75"		7" 26# J55 LTC				5451'			540 sks Lead 357 sks Tail			
						TOL: 4912'					······	
6.125"		4.5" 11.6# SB80 LTC			LTC	5531' - 10,139'			19 Exter		nal Swellable Packers	
6.1	25"									EXF	sires 1-11-15	
		tails will be	e nrovide	d on Tub	ing Sundry	TWOIR	<i>`C</i>	9 x lo ns	XVV			
Τι	ubing de				ing Sundry				101	•		
Tu V. Well T	ubing de	ta Test	Data wil	l be prov	ving Sundry vided on First F Fest Date	Production Re	eport					
Τι	ubing de		Data wil	l be prov	vided on First f		eport		g. Pres		³⁶ Csg. Pressure	
Tu V. Well T	ubing de Fest Da Oil 3	ta Test	Data wil ry Date	l be prov	vided on First f	Production Re	eport Jengtl					
V. Well T ³¹ Date New (ubing de Fest Da Oil 3	ta Test ² Gas Delive	Data wil ry Date	l be prov	vided on First F Fest Date	Production Re Test L	eport Jengtl				³⁶ Csg. Pressure	
V. Well 1 ³¹ Date New 0 ³⁷ Choke Siz ⁴² I hereby certi	ubing de Fest Da Oil ³ ze ify that th	ta Test ² Gas Delive ³⁸ Oil e rules of the	Data wil ry Date	I be prov	vided on First F Fest Date Water Division have	Production Re Test L	eport Jengtl		g. Pres	ssure	³⁶ Csg. Pressure ⁴¹ Test Method	
V. Well 7 ³¹ Date New 0 ³⁷ Choke Siz ⁴² I hereby certible to complied with the second s	ubing de Fest Da Oil ³ ze ify that th with and	ta Test ² Gas Delive ³⁸ Oil e rules of the that the info	Data wil ry Date Oil Cons rmation gi	I be prov	vided on First F Fest Date Water Division have	Production Re Test I 40 G	eport Jengtl	n ~ Tb	g. Pres	ssure	³⁶ Csg. Pressure ⁴¹ Test Method	
V. Well 7 ³¹ Date New 0 ³⁷ Choke Siz ³² I hereby certibeen complied complete to the	ubing de Fest Da Oil ³ ze ify that th with and	ta Test ² Gas Delive ³⁸ Oil e rules of the that the info	Data wil ry Date Oil Cons rmation gi	I be prov	vided on First F Fest Date 'Water Division have b is true and	Production Re Test I 40 G	eport Jengtl	n ~ Tb	g. Pres	ssure	³⁶ Csg. Pressure ⁴¹ Test Method	
Tu V. Well 7 ³¹ Date New 0 ³⁷ Choke Siz ³⁷ Choke Siz ⁴² I hereby certise been complete to the Signature:	ubing de Fest Da Oil ³ ze ify that th with and	ta Test ² Gas Delive ³⁸ Oil e rules of the that the info	Data wil ry Date Oil Cons rmation gi	I be prov	vided on First F Fest Date 'Water Division have b is true and	Production Re ³⁴⁰ G ۱۱۰۱ ۲۰۱۷ ۱۱۰۱ ۲۰۱۷	eport Lengtl as	OIL CONSERV hull	g. Pres	ssure N DIVIS	³⁶ Csg. Pressure ⁴¹ Test Method	
V. Well T ³¹ Date New (³⁷ Choke Siz ³⁷ Choke Siz ⁴² I hereby certi- been complied - complete to the Signature: Printed name: Cristi Bauer	ubing de Fest Da Oil ³ ze ify that th with and	ta Test ² Gas Delive ³⁸ Oil e rules of the that the info	Data wil ry Date Oil Cons rmation gi	I be prov	vided on First F Fest Date Water Division have is true and	Production Re ³⁴⁰ G ۱۱-۱ム-۱Վ Approved by: ^{Γitle:} SUPER	as	OIL CONSERV hull	g. Pres	ssure N DIVIS	³⁶ Csg. Pressure ⁴¹ Test Method NON 11 - 20 - 20/4	
V. Well 7 ³¹ Date New 6 ³⁷ Choke Siz ⁴² I hereby certi been complied to complete to the Signature: Printed name: Cristi Bauer Title:	ubing de Fest Da Oil 3 ze ify that th with and best of r	ta Test ² Gas Delive ³⁸ Oil e rules of the that the info	Data wil ry Date Oil Cons rmation gi	I be prov	vided on First F Fest Date Water Division have is true and	Production Re ³⁴⁰ G ۱۱۰۱ ۲۰۱۷ ۱۱۰۱ ۲۰۱۷	as	OIL CONSERV hull	g. Pres ATION	ssure N DIVIS	³⁶ Csg. Pressure ⁴¹ Test Method NON 11 - 20 - 20/4	
V. Well T ³¹ Date New 0 ³⁷ Choke Siz ⁴² I hereby certible been complied complete to the Signature: Printed name: Cristi Bauer Title: Operations Tect E-mail Address	ubing de Fest Da Oil 3 ze ify that th with and best of r best of r chnician S:	ta Test ² Gas Delive ³⁸ Oil the rules of the that the info my knowledg	Data wil ry Date Oil Cons rmation gi	I be prov	vided on First F Fest Date Water Division have is true and	Production Re ³⁴⁰ G ۱۱-۱ム-۱Վ Approved by: ^{Γitle:} SUPER	as	OIL CONSERV DIL CONSERV DAULS (SOR DIST	g. Pres ATION	ssure N DIVIS	³⁶ Csg. Pressure ⁴¹ Test Method NON 11 - 20 - 20/4	
V. Well T ³¹ Date New (ubing de Fest Da Oil 3 ze ify that th with and best of r best of r chnician S:	ta Test ² Gas Delive ³⁸ Oil e rules of the that the info ny knowledg BA	Data wil ry Date Oil Cons rmation gi	I be prov	vided on First F Fest Date Water Division have is true and	Production Re ^{عم} Test L ⁴⁰ G ۱۱-۱ム-۱Վ Approved by: ^{Γitle:} S UP E R	as	OIL CONSERV DIL CONSERV DAULS (SOR DIST	g. Pres ATION	ssure N DIVIS	³⁶ Csg. Pressure ⁴¹ Test Method NON 11 - 20 - 20 1 4	