

CONFIDENTIAL

Form 3160-5
(March 2012)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM 16589

NOV 17 2014

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Encana Oil & Gas (USA) Inc.

3a. Address

370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)

720-876-5867

7. If Unit of CA/Agreement, Name and/or No.
N/A8. Well Name and No.
Escrito L14-2408 03H9. API Well No.
30-045-35533

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1393' FSL and 29' FWL Section 14, T24N, R8W
DILL: 424' FSL and 347' FWL Section 15, T24N, R8W10. Field and Pool or Exploratory Area
Dufers Point Gallup Dakota11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completions
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 10/30/14 - 11/13/14.

OIL CONS. DIV DIST. 3

NOV 19 2014

ACCEPTED FOR RECORD

NOV 17 2014

FARMINGTON FIELD OFFICE

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/typed)

Cristi Bauer

Title Operations Technician

Signature

Cristi Bauer

Date

11/14/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Escrito L14-2408 03H
30-045-35533

10/30/14

- Set plug @ 10,486'.
- Perforated stage #1, 10,312'-10,432', 36 holes.
- Frac stage #1: 25# Linear 70% N2 Foamed Gel, 1418 bbls Fresh H2O, 270,500 #s of 20/40, 23,138 #s of 16/30, N2 2,723,000 Mscf.
- Pull up and perf stage #2 as follows, 10,046'-10,166', 36 holes.
- Drop 50 bio-balls to seal off stage #1.
- Frac stage #2: 25# Linear 70% N2 Foamed Gel, 1531 bbls Fresh H2O, 269,220 #s of 20/40, 23,780 #s of 16/30, N2 2,727,000 Mscf.
- Set cfp @ 9950' to seal off stage #2.
- Pull up and perf stage #3 as follows, 9778'-9898', 36 holes.

10/31/14

- Frac stage #3: 25# 70% Foamed Gel, 1,488 bbls Fresh H2O, 279,500 #s of 20/40, 21,091 #s of 16/30, N2 2,830,000 Mscf.
- Pull up and perf stage #4 as follows, 9510'-9632', 36 holes.
- Drop 50 bio-balls to seal off stage #3.
- Frac stage #4: 25# 70% Foamed Gel, 1,488 bbls Fresh H2O, 279,500 #s of 20/40, 21,091 #s of 16/30, N2 2,830,000 Mscf.
- Set cfp @ 9412' to seal off stage #4.
- Pull up and perf stage #5 as follows, 9244'-9364', 36 holes.

11/1/14

- Frac stage #5: 25# 70% Foamed Gel, 1,598 bbls Fresh H2O, 274,900 #s of 20/40, 27,022 #s of 16/30, N2 2,731,000 Mscf.
- Pull up and perforate stage #6 as follows, 8977'-9097', 36 holes.

11/2/14

- Drop 50 bio-balls to seal off stage #5.
- Frac stage #6: 20# 70% Foamed Gel, 1,603 bbls Fresh H2O, 273,580 #s of 20/40, 27,992 #s of 16/30, N2 2,789,500 Mscf.
- Set cfp @ 8884' to seal off stage #6.
- Pull up and perf stage #7 as follows, 8715'-8835', 36 holes.
- Frac stage #7: 20# 70% Foamed Gel, 1,457 bbls Fresh H2O, 270,180 #s of 20/40, 27,320 #s of 16/30, N2 2,764,200 Mscf.
- Pull up and perf stage #8: as follows, 8456'-8576', 36 holes.

11/3/14

- Drop 50 bio-balls to seal off stage #7.
- Frac stage #8: 20# 70% Foamed Gel, 1,596 bbls Fresh H2O, 274,680 #s of 20/40, 32,306 #s of 16/30, N2 2,723,500 Mscf.
- Set cfp @ 8358' to seal off stage #8.
- Pull up and perf stage #9 as follows, 8187'-8307', 36 holes.
- Frac stage #9: 20# 70% Foamed Gel, 1,431 bbls Fresh H2O, 271,080 #s of 20/40, 24,431 #s of 16/30, N2 2,653,300 Mscf.

11/4/14

- Pull up and perforate stage #10 as follows, 7914'-8034', 36 holes.
- Drop 50 bio-balls to seal off stage #9.
- Frac stage #10: 20# 70% Foamed Gel, 1,529 bbls Fresh H2O, 272,640 #s of 20/40, 19,259 #s of 16/30, N2 2,572,100 Mscf.
- Set cfp @ 7824' to seal off stage #10.

- Pull up and perf stage #11 as follows, 7654'-7774', 36 holes.

11/5/14

- Frac stage #11: 20# 70% Foamed Gel, 1,458 bbls Fresh H₂O, 271,460 #s of 20/40, 29,340 #s of 16/30, N₂ 2,714,000 Mscf.
- Pull up and perforate stage #12 as follows, 7394'-7514', 36 holes.
- Drop 50 bio-balls to seal off stage #11.
- Frac stage #12: 20# 70% Foamed Gel, 1,465 bbls Fresh H₂O, 275,200 #s of 20/40, 25,884 #s of 16/30, N₂ 2,530,000 Mscf.

11/6/14

- Set cfp @ 7298' to seal off stage #12.
- Pull up and perf stage #13 as follows, 7130'-7250', 36 holes.
- Frac stage #13: 20# 70% Foamed Gel, 1,354 bbls Fresh H₂O, 271,080 #s of 20/40, 23,971 #s of 16/30, N₂ 2,539,000 Mscf.
- Pull up and perf stage #14 as follows, 6873'-6993', 36 holes.
- Drop 50 bio-balls to seal off stage #13.
- Frac stage #14: 20# 70% Foamed Gel, 1,531 bbls Fresh H₂O, 269,649 #s of 20/40, 24,558 #s of 16/30, N₂ 2,685,000 Mscf.
- Set cfp @ 6778' to seal off stage #14.
- Pull up and perf stage #15 as follows, 6608'-6728', 36 holes.

11/7/14

- Frac stage #15: 20# 70% Foamed Gel, 1,329 bbls Fresh H₂O, 270,160 #s of 20/40, 20,275 #s of 16/30, N₂ 2,465,000 Mscf.
- Pull up and perf stage #16 as follows, 6343'-6463', 36 holes.

11/8/14

- Drop 50 bio-balls to seal off stage #15.
- Frac stage #16: 20# 70% Foamed Gel, 1,429.8 bbls Fresh H₂O, 297,860 #s of sand, 273,780 #s of 20/40, 24,080 #s of 16/30, average rate 52.9 bpm, average pressure = 4102 psi, N₂ 2,938,400 Mscf.
- Set cfp @ 6244' to seal off stage #16.
- Pull up and perf stage #17 as follows, 6078'-6198', 36 holes.
- Frac stage #17: 20# 70% Foamed Gel, 1,463.5 bbls Fresh H₂O, 273,900 #s of 20/40, 27,020 #s of 16/30, N₂ 2,692,200 Mscf.
- RIH and set kill plug @ 5000'.

11/11/14

- Mill out kill plug @ 5000'

11/12/14

- Mill out cfp @ 6244', 6778', 7298', 7824', 8358', 8884'.

11/13/14

- Mill out cfp @ 9412', 9950'.

Tubing details will be provided on subsequent Tubing Sundry.