

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078359
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No. 132829
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1935' FNL & 301' FWL SEC 7 23N 6W BHL: 2263' FSL & 217' FEL SEC 11 23N 7W		8. Well Name and No. NE CHACO COM #183H
		9. API Well No. 30-039-31191
		10. Field and Pool or Exploratory Area CHACO UNIT NE HZ OIL
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/20/14- MIRU HWS #22

10/21/14-Run Tie Back String-No-Go, 37 jts of 4.5, 11.60, P110 casing, 12.72 marker jt@4,471' to 4484'. 113 jt, 7'75", 6.73, 1.83, 1.74, Subs, 1 jt. w/ 2.00 sub, on Hanger, TOL @ 5,970, Marker jt @ 4,471' to 4,484' Rigged up chart & pressure tested to 1,500 psi for 30 mins, 4.5 casing & rigged up to pressure test, 4.5 X 7" casing, to 1,500 for 30min on a chart,

10/22/14-TIH w/ 3 7/8 bit & string mill, Tagged cement @ 11,331 drilled out 5 jts of cement, 150 'of cement, pumped H2O @ 3 bbls a min, for 2 hrs. Cleaned out well bore w/ 360 bbls of water, Pressure test 4.5 casing for 10 mins, good TEST
CO to 11564'
RD HWS #22

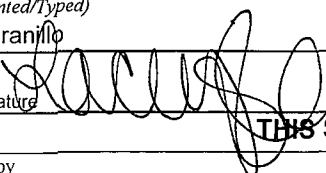
10/23/14-10/25/14- prepare for frac

10/26/14-Perf Gallup 1st stage, 11443'-11503' + RSI TOOL @ 11565' (FINAL CASING SUNDRY REPORTED RSI @ 11561') with 18, 0.40" holes

CONFIDENTIAL

OIL CONS. DIV DIST. 3

NOV 19 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo		Title Permit Tech
Signature 		Date 11/17/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

10/28/14-Frac Gallup 1st stage 11445'-11565'- with 203,268 # 20/40 PSA Sand

Set flo-thru frac plug @ 11390' MD. Perf 2nd 11106'-11333'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 214,939#, 20/40 PSA Sand
Set flo-thru frac plug @ 11050' MD. Perf 3rd stage 10768'-10996'- with 24, 0.40" holes. Frac Gallup 3rd stage with 199,520#, 20/40 PSA Sand
Set flo-thru frac plug @ 10690' MD. Perf 4th stage 10410'-10649'- with 24, 0.40" holes.

10/29/14-Frac Gallup 4th stage with 197,120#, 20/40 PSA Sand

Set flo-thru frac plug @ 10350' MD. Perf 5th stage 10045'-10287'-with 24, 0.40" holes. Frac Gallup 5th stage with 199,075#, 20/40 PSA Sand
Set flo-thru frac plug @ 9980' MD. Perf 6th stage 9750'-9935'- with 24, 0.40" holes. Frac Gallup 6th stage with 200,437# , 20/40 PSA Sand
Set flo-thru frac plug @ 9700' MD. Perf 7th stage 9464'-9653'- with 24, 0.40" holes. Frac Gallup 7th stage with 204,480# , 20/40 PSA Sand
Set flo-thru frac plug @ 9400' MD. Perf 8th stage 9183'-9365'- with 24, 0.40" holes.

10/30/14-Frac Gallup 8th stage with 197,580#, 20/40 PSA Sand

Set flo-thru frac plug @ 9135' MD. Perf 9th stage 8901'-9076'- with 24, 0.40" holes. Frac Gallup 9th stage with 200,420#, 20/40 PSA Sand
Set flo-thru frac plug @ 8840' MD. Perf 10th stage 8619'-8801'- with 24, 0.40" holes. Frac Gallup 10th stage with 196,800#, 20/40 PSA Sand
Set flo-thru frac plug @ 8570' MD. Perf 11th stage 8317'-8514'- with 24, 0.40" holes.

10/31/14-Frac Gallup 11th stage with 204,460#, 20/40 PSA Sand

Set flo-thru frac plug @ 8275' MD. Perf 12th stage 8015'-8212'- with 24, 0.40" holes. Frac Gallup 12th stage with 201,178# 20/40 PSA Sand
Set flo-thru frac plug @ 7975' MD. Perf 13th stage 7713'-7910'- with 24, 0.40" holes. Frac Gallup 13th stage with 201,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 7670' MD. Perf 14th stage 7411'-7608'- with 24, 0.40" holes.

11/1/14-Frac Gallup 14th stage with 241,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 7370' MD. Perf 15th stage 7109'-7306'- with 24, 0.40" holes. Frac Gallup 13th stage with 240,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 7065' MD. Perf 16th stage 6807'-7004'- with 24, 0.40" holes. Frac Gallup 13th stage with 238,832#, 20/40 PSA Sand
Set flo-thru frac plug @ 6770' MD. Perf 17th stage 6505'-6702'- with 24, 0.40" holes. Frac Gallup 13th stage with 239,140#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 4130'

11/3/14- MIRU HWS #10

11/4/14-TEST BOP, DO CIBP @ 4130'

11/5/14-DO flo thru Frac plug @ 6770', 7065', 7370' and 7670'

11/6/14- DO flo thru Frac plug @ 7975', 8275', 8570', 8840', 9135', 9400', 9700', 9980', 10350', 10690', 11050' and 11390'
Flow, test and C/O well 11563' MD

11/7/14-Land well at 5896' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5864', 111 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 182 jts total

11/11/14-First deliver Oil to sales

Choke Size= 1", Tbg Prsr= 398psi, Csg Prsr= 1258 psi, Sep Prsr= 193 psi, Sep Temp= 87 degrees F, Flow Line Temp= 92degrees F, Flow Rate= 2219 mcf/d, 24hr Fluid Avg= 53 bph, 24hr Wtr= 565 bbls, 24hr Wtr Avg= 34 bph, Total Wtr Accum= 3936 bbls, 24hr Oil= 725 bbls, 24hr Oil Avg= 19bph, Total Oil Accum= 918 bbls

NOTE: 4-1/2" tie back string from surface to TOL @ 5974' will be removed at a later date when artificial lift is installed in this well.