

Area: (TEAM)

MAR 06 2015

NMOCD  
DISTRICT III**BURLINGTON  
RESOURCES**

MAR 02 2015

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BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/2/2015

API No. 30-045-35286

DHC No. DHC3647AZ

Lease No. SF-076958

**Federal**

Well Name

**Hare**

Well No.

**#16N**Unit Letter  
**G**Section  
**3**Township  
**T029N**Range  
**R010W**Footage  
**1433' FNL & 2358' FEL**County, State  
**San Juan County,  
New Mexico**

Completion Date

**2/3/2015**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

**MESAVERDE****54%****50%****DAKOTA****46%****50%**

**JUSTIFICATION OF ALLOCATION: Preliminary.** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

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