Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires: March 31, 200

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erial No.

BUREAU OF LAND MANAGEMENT						
SUNDRY NOTICES AND REPORTS ON WELLS				15; Lease Serial No. NMNM109398		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					CA/Agreement, Name and/or No.	
1. Type of Well						
Oil Well Gas Well Other				8. Well Name and No. Chaco 2308-04P #406H		
Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35587		
3a. Address 3b. Phone No PO Box 640 Aztec, NM 87410 505-333-18°						
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1323' FSL & 208' FEL SEC4 T23N R8W BHL:1052' FSL & 230' FWL SEC 4 23N 8W				11. Country or Parish, State San Juan, NM		
12. CHECK T	HE APPROPRIATE BOX(ES) TO INDICATE NATUR	E OF NOTICE, RI	EPORT OR OT	THER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Produ (Start/Resu		Water Shut-Off	
	Alter Casing	Fracture Treat	=	mation _	Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	=	Recomplete Other OIL D		
Final Abandonment Notice	Convert to Injection	Plug Back	Abandon Water	Disposal		
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The MC Oil was delivered on 11/17/14						
Barrels: 206				Ő	IL CONS. DIV DIST. 3	
Casing Pressure: 1040					DEC 0 1 2014	
Tubing Pressure: 480						
NOTE: The gas has not yet been delivered. Gas delivery sundry to follow.						
14. I hereby certify that the foregoing	is true and correct.					
Name (Printed/Typed) Lacey Granillo				Tech		
GOLO (1/X/C)			ate 11/24/14			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	V		Title	Da	ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title				to make to any	department or agency of the	
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ACCIPTED FOR RECORD						

(Instructions on page 2)

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