

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM109398
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1906' FNL & 817' FWL SEC3 T23N R8W BHL: 329' FNL & 231' FWL SEC4 T23N R8W		8. Well Name and No. CHACO 2308-03E #403H
		9. API Well No. 30-045-35588
		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/27/14- MIRU HWS #23

Run Tie Back String-No-Go, and 4 1/2" 11.6# P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 32 Jts 4 1/2" 11.6# P110 casing, 19.72' X 4 1/2" 11.6# P110 casing sub/ Marker Jt set @ 4511.14' - 4530.86', 113 Jts 4 1/2" 11.6# P110 casing, 1 X 2.50' casing sub, and casing hanger, 1- 10.05 & 1- 5.10 P110 sups Total length of all Tubulars ran in well = 5783.66'. Had an up wt of 60K and down wt of 52K. Landed with 40K on liner top and leaving 12K on hanger. Antelope psi test 4 1/2" casing to 1500 psi, held for 30 minutes, and recorded on chart. Psi tested 7" X 4 1/2" to 1500 psi, held for 30 minutes, and recorded on chart. All tests were good.

ACCEPTED FOR RECORD

10/28/14-CO to 10551'

OIL CONS. DIV DIST. 3

10/30/14-RD HWS #23

NOV 21 2014

CONFIDENTIAL

NOV 20 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

Perf Gallup 1st stage, 10325'-10496' + RSI TOOL @ 10555' (FINAL CASING SUNDRY REPORTED RSI @ 11552') with 18, 0.40" holes

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech

Signature

Date 11/18/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

10/31/14 thru 11/3/14- Prepare for Frac

11/4/14- Frac Gallup 1st stage 10325'-10555'- with 200,065 # 20/40 PSA Sand

Set flo-thru frac plug @ 10265' MD. Perf 2nd 10039'-10225'- with 24 total, 0.40" holes. Frac Gallup 2nd stage with 209,291#, 20/40 PSA Sand

Set flo-thru frac plug @ 10000' MD. Perf 3rd stage 9750'-9933'- with 24, 0.40" holes. Frac Gallup 3rd stage with 202,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 9700' MD. Perf 4th stage 9467'-9653'- with 24, 0.40" holes. Frac Gallup 4th stage with 201,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9410' MD. Perf 5th stage 9181'-9367'-with 24, 0.40" holes.

11/5/14- Frac Gallup 5th stage with 202,781#, 20/40 PSA Sand

Set flo-thru frac plug @ 9140' MD. Perf 6th stage 8896'-9081'- with 24, 0.40" holes. Frac Gallup 6th stage with 199,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 8870' MD. Perf 7th stage 8609'-8794'- with 24, 0.40" holes. Frac Gallup 7th stage with 203,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 8570' MD. Perf 8th stage 8323'-8509'- with 24, 0.40" holes. Frac Gallup 8th stage with 207,720#, 20/40 PSA Sand

Set flo-thru frac plug @ 8280' MD. Perf 9th stage 8037'-8223'- with 24, 0.40" holes. Frac Gallup 9th stage with 199,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 7990' MD. Perf 10th stage 7751'-7937'- with 24, 0.40" holes. Frac Gallup 10th stage with 199,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 7690' MD. Perf 11th stage 7465'-7651'- with 24, 0.40" holes. Frac Gallup 11th stage with 200,500#, 20/40 PSA Sand

11/6/14- Set flo-thru frac plug @ 7400' MD. Perf 12th stage 7179'-7358'- with 24, 0.40" holes. Frac Gallup 12th stage with 180,759# 20/40 PSA Sand

Set flo-thru frac plug @ 7120' MD. Perf 13th stage 6893'-7079'- with 24, 0.40" holes. Frac Gallup 13th stage with 236,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 6830' MD. Perf 14th stage 6602'-6793'- with 24, 0.40" holes. Frac Gallup 14th stage with 236,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6550' MD. Perf 15th stage 6321'-6507'- with 24, 0.40" holes. Frac Gallup 15th stage with 235,200#, 20/40 PSA Sand

Set flo-thru frac plug @ 6270' MD. Perf 16th stage 5920'-6221'- with 24, 0.40" holes. Frac Gallup 16th stage with 239,060#, 20/40 PSA Sand

Set 4-1/2" CIPB @ 5020'

11/7/14- MIRU HWS #6

11/8/14- TEST BOP, DO CIBP @ 5020'

DO flo thru Frac plug @ 6720'

11/9/14- DO flo thru Frac plug @ 6550', 6830', 7120', 7400', 7690', 7990', 8280', 8570',

WD through perfs w/ N2 and 10 bph mist to top of CBP #11 @ 8870', light plug trash and sand in returns, well stable at 600 psi, Could not circulate pipe was plugged, pressure came up to 2600 psi.

11/10/14- DO flo thru Frac plug @ 8870', 9140' and 9410'

11/11/14- DO flo thru Frac plug @ 9700', 10000' and 10265'

Flow, test and C/O well 10551' MD

First deliver Oil to sales

11/12/14- Land well at 5689' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.50" FN at 5657', 181 Jts of 2.375" J55 4.7lb 8rnd EUE tbg 182 jts total

Choke Size= 48/34", Tbg Prsr= 360 psi, Csg Prsr= 1100 psi, Sep Prsr= 123 psi, Sep Temp= 97 degrees F, Flow Line Temp= 87 degrees F, Flow Rate= 1792 mcf/d, 24hr Fluid Avg= 15 bph, 24hr Wtr= 353 bbls, 24hr Wtr Avg= 15 bph, Total Wtr Accum= 3467 bbls, 24hr Oil= 369 bbls, 24hr Oil Avg= 15 bph, Total Oil Accum= 1398bbls,

NOTE: 4-1/2" tie back string from surface to TOL @ 5779' will be removed at a later date when artificial lift is installed in this well.