

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

NOV 18 2014

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM109398

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Chaco 2308-03E #403H

9. API WELL NO.
30-045-35588 - 0051

10. FIELD AND POOL, OR WILDCAT
BASIN MC

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 3 23N 8W

12. COUNTY OR
SAN JUAN
13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1808

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1906' FNL & 817' FWL SEC3 T23N R8W
BHL: 329' FNL & 231' FWL SEC4 T23N R8W

OIL CONS. DIV DIST. 3

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15. DATE
SPUDDED
9/24/14
16. DATE T.D.
REACHED
10/17/14
17. DATE COMPLETED (READY TO PRODUCE)
11/11/14

20. TOTAL DEPTH, MD & TVD
10664' MD
5329' TVD
21. PLUG, BACK T.D., MD & TVD
10565' MD
5334' TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BASIN MC: 5920'-10555' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	418' MD	12-1/4"	245sx - surface	
7"	23#, J-55	5895' MD	8-3/4"	872 sx- surface	
4-1/2"	11.6.#, N-80	5779' TOL	6-1/8"	None - this is a temporary tie back string used for stimulation. It will be removed when artificial lift is installed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5779'	10656' MD	390 sx-		2-3/8", 4.7#, J-55 EUE 8rd	5689'	

31. PERFORATION RECORD (Interval, size, and number)
BASIN MC: 5920'-10555' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 16th - 24, 0.40" holes

GALLUP 15th - 24, 0.40" holes

GALLUP 14th - 24, 0.40" holes

GALLUP 13th - 24, 0.40" holes

GALLUP 12th - 24, 0.40" holes

GALLUP 11th - 24, 0.40" holes

CONFIDENTIAL

ACCEPTED FOR RECORD

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FARMINGTON FIELD OFFICE
BY: William Tambekou

NMOCDA

5920'-6221' 239,060#, 20/40 PSA Sand

6321'-6507' 235,200#, 20/40 PSA Sand

6602'-6793' 236,000#, 20/40 PSA Sand

6893'-7079' 236,800#, 20/40 PSA Sand

7179'-7358' 180,759# 20/40 PSA Sand

7465'-7651' 200,500#, 20/40 PSA Sand

GALLUP 10th – 24, 0.40” holes

GALLUP 9th – 24, 0.40” holes

GALLUP 8th – 24, 0.40” holes

GALLUP 7th – 24, 0.40” holes

GALLUP 6th – 24, 0.40” holes

GALLUP 5th – 24, 0.40” holes

GALLUP 4th – 24, 0.40” holes

GALLUP 3rd – 24, 0.40” holes

GALLUP 2nd – 24, 0.40” holes

GALLUP 1st – 18, 0.40” holes RSI TOOL @ 10555’

7751’-7937’	199,600#, 20/40 PSA Sand
8037’-8223’	199,800#, 20/40 PSA Sand
8323’-8509’	207,720#, 20/40 PSA Sand
8609’-8794’	203,200#, 20/40 PSA Sand
8896’-9081’	199,300#, 20/40 PSA Sand
9181’-9367’	202,781#, 20/40 PSA Sand
9467’-9653’	201,000#, 20/40 PSA Sand
9750’-9933’	202,500#, 20/40 PSA Sand
10039’-10225’	209,291#, 20/40 PSA Sand
10325’-10555’	200,065 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION 11/11/14		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing				WELL STATUS (PRODUCING OR SI) PR	
DATE OF TEST 11/12/14	TESTED 24	CHOKE SIZE 48/34”	PROD’N FOR TEST PERIOD	OIL - BBL. 369	GAS - MCF 1792	WATER - BBL. 353	GAS-OIL RATIO
FLOW TBG PRESS 360	CASING PRESSURE 1100	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED [Signature] TITLE Permit Tech DATE 11/18/14

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS	
FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1174	1166					
Kirtland	1341	1326					
Picture Cliffs	1757	1728					
Lewis	1831	1800					
Chacra	2147	2109					
Cliff House	3250	3184					
Menefee	3302	3234					
Point Lookout	4184	4092					
Mancos	4398	4303					
Gallup	4758	4662					