

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE	5. Lease Serial No. NMSF078580A
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com	6. If Indian, Allottee or Tribe Name
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366-7148	8. Well Name and No. MOORE A 8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T30N R8W SWNE 1395FNL 1490FEL 36.843277 N Lat, 107.676086 W Lon	9. API Well No. 30-045-27337-00-S1
	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
	11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests to deepen and install liner in the subject well. Please see the attached procedure including wellbore diagrams and C-102 plat.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC BP America Production Company will use a closed-loop system during operations.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #292230 verified by the BLM Well Information System for BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 03/05/2015 (15TLS0168SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/18/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By TROY SALYERS	Title PETROLEUM ENGINEER	Date 03/05/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

**Moore A 008**

Coal

API # 30-045-27337-00

Unit G - Sec 04 - T30N - R08W

San Juan County, New Mexico

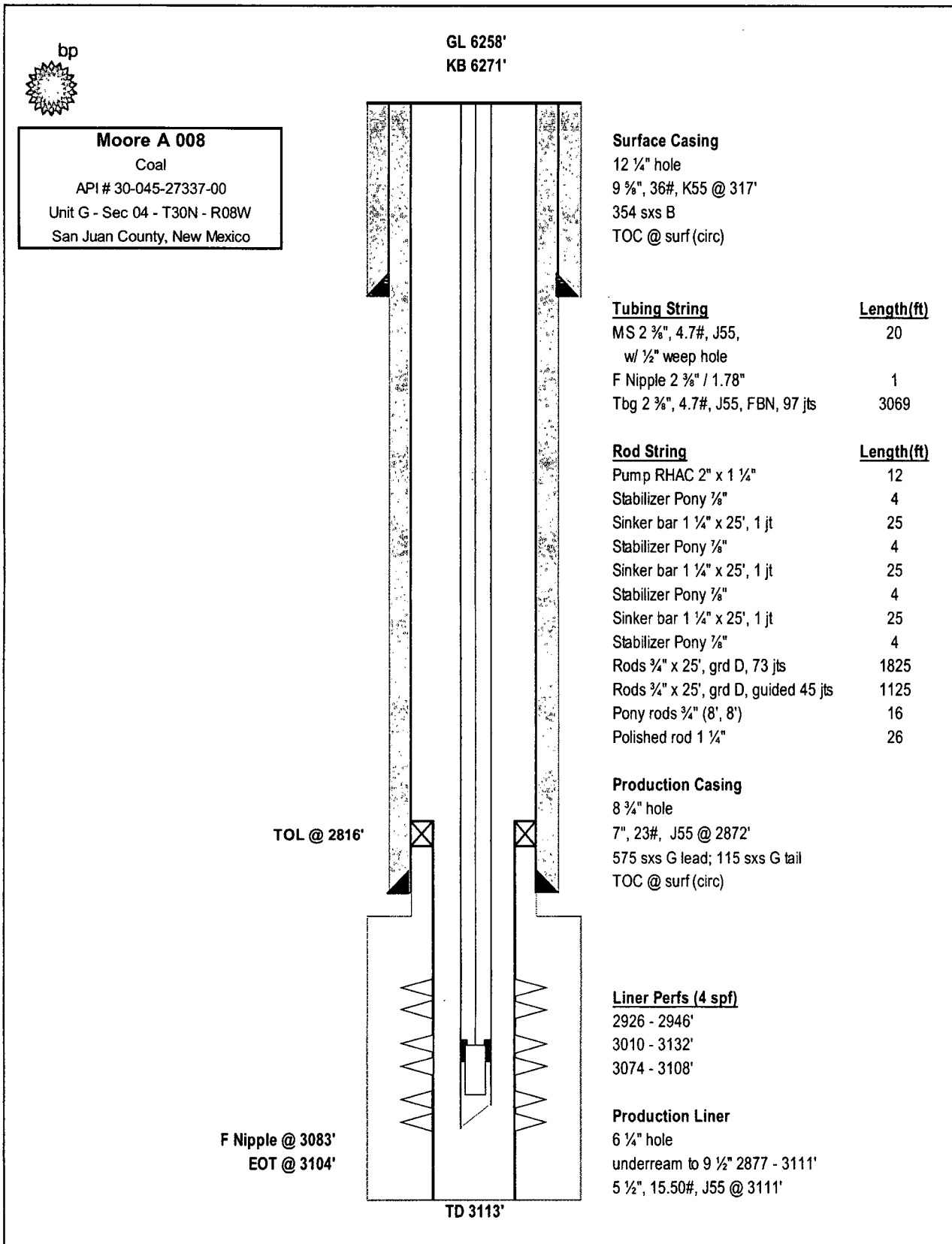
**Reason/Background for Job**

The proposed work is to pull existing liner, deepen the well to provide additional rathole and re-install liner to effectively produce the Fruitland Coal formation

**Basic job procedure**

1. Pull tubing
2. Pull liner
3. Deepen well to  $\pm 3200'$  – a mudlogger will be on location while drilling
4. Run liner – either pre-slotted or perforate after installation; liner might be run with bit and sub on bottom
5. Run tubing
6. Return well to production

## Current WBD



## Proposed WBD



### Moore A 008

Coal

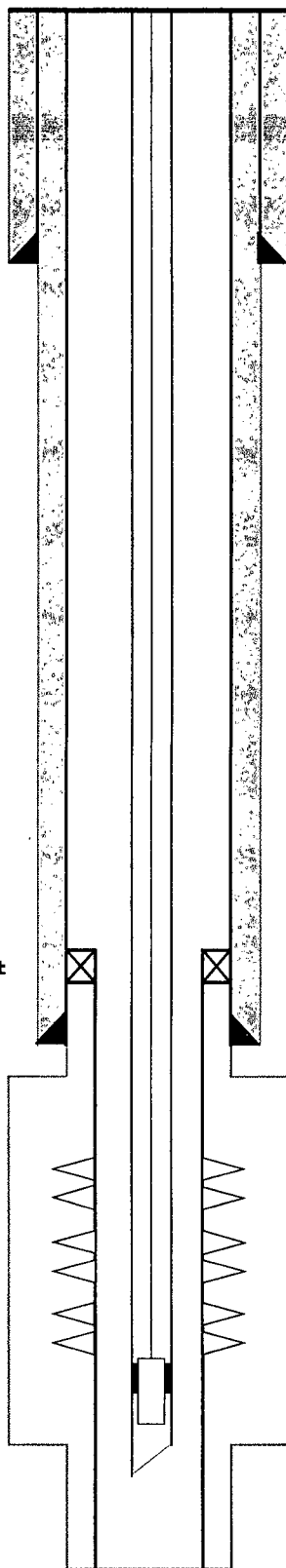
API # 30-045-27337-00

Unit G - Sec 04 - T30N - R08W

San Juan County, New Mexico

GL 6258'

KB 6271'



#### Surface Casing

12 1/4" hole  
9 5/8", 36#, K55 @ 317'  
354 sxs B  
TOC @ surf (circ)

#### Tubing String

MS 2 3/8", 4.7#, J55, 20' ±  
w/ 1/2" weep hole  
F Nipple 2 3/8" / 1.78"  
Tbg 2 3/8", 4.7#, J55, FBN  
add pup jts for spaceout

#### Rod String

Pump RHAC 2" x 1 1/4" x 12' ±  
Stabilizer Pony 7/8" x 4' ±  
Sinker bar 1 1/4" x 25', 3 jts  
Rods 3/4" x 25', grd D  
add pony rods for spaceout  
Polished rod 1 1/4" x 26' ±

#### Production Casing

8 3/4" hole  
7", 23#, J55 @ 2872'  
575 sxs G lead; 115 sxs G tail  
TOC @ surf (circ)

Liner perms will be determined  
based on logs

#### Production Liner

6 1/4" hole  
underream to 9 1/2" 2877 - 3111'  
6 1/4" hole 3113 - 3200' ±  
5 1/2", 15.50#, J55 Hydrill 511 @ 3200'

TOL @ 2800' ±

F Nipple @ 3130' ±  
EOT @ 3150' ±

TD 3200' ±