

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29510 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-47 ✓
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit ✓
8. Well Number 237R ✓
9. OGRID Number 217817 ✓
10. Pool name or Wildcat Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A
2. Name of Operator ConocoPhillips Company
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289
4. Well Location Unit Letter G : 2540 feet from the North line and 1760 feet from the East line Section 16 ✓ Township 30N ✓ Range 5W ✓ NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6371' GR ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/24/15 – Ran CBL, TOC @ 120'. John Durham gave approval on-site to perf @ 110', run in hole with 1" TBG to 287' & Circ Cement to surface out BH.

The subject well was P&A'd on 2/25/15 per the above notification and the attached report.

Spud Date:

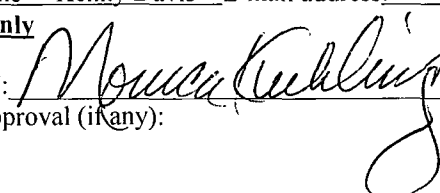
Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

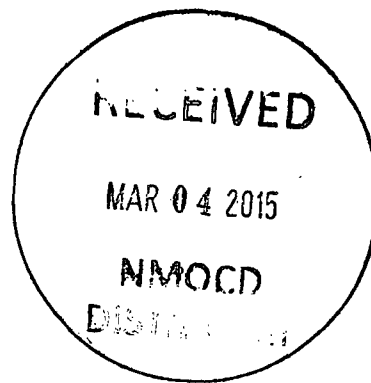
SIGNATURE  TITLE Staff Regulatory Technician DATE 3/3/15

Type or print name Kenny Davis E-mail address: kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY:  TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE MAR 10 2015

Conditions of Approval (if any):



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
San Juan 30-5 Unit 237R

February 25, 2015

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2540' FNL and 1760' FEL, Section 16, T-30-N, R-5-W
Rio Arriba County, NM
Lease Number: E-347-47
API #30-039-29510

Plug and Abandonment Report
Notified NMOCD and BLM on 2/19/15

Plug and Abandonment Summary:

- Plug #1** with CR at 2891' spot 24 sxs (28.32 cf) Class B cement inside casing from 2891' to 2767' to cover the Fruitland Perforations and top.
- Plug #2** with 67 sxs (79.06 cf) Class B cement inside casing from 2626' to 2279' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 29 sxs (34.22 cf) Class B cement inside casing from 1330' to 1180' to cover the Nacimiento top.
- Plug #4** with squeeze holes at 110' spot 102 sxs (120.36 cf) Class B cement inside casing from 287' to surface with 46 sxs in annulus, 56 sxs in 7" casing to cover the surface casing shoe. Tag TOC at 12'.
- Plug #5** with 30 sxs Class B cement top off casings and weld on P&A marker.

Plugging Work Details:

- 2/19/15 Rode rig and equipment to location. Spot in and RU. SDFD.
- 2/20/15 Bump test H2S equipment. Check well pressures: tubing and casing 40 PSI, bradenhead 10 PSI. RU relief lines. Blow well down. LD polish rod, TOH and LD 2-4' and 6' pony, 121 3/4" rods, 3 sinker bars and rod pump. ND wellhead. NU kill spool and BOP. RU Well Check. Pressure test blind and 2-3/8" pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. RD Well Check and pressure equipment. Install 2-7/8" stripping rubber. TOH and tally 46 stds, 7 jnts, 2-10' subs, SN 10', 6' and x-over 2-1/2" STC, 2-3/8" tubing, tally total 3132'. PU 7" string mill to 2901', TOH. SI well. SDFD.
- 2/23/15 Attempt to travel to location. Standby due to snow packed roads.
- 2/24/15 Bump test H2S equipment. Check well pressures: no tubing, casing 55 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. PU 7" DHS CR and set at 2891'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Ran CBL from 2891' to surface found TOC at 202'. Establish circulation. Spot plugs #1, #2, and #3. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 110'. Establish circulation. Spot plug #4 with calculated TOC at surface. SI well. SDFD.
- 2/25/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 12'. ND BOP and kill spool. Dig out wellhead. Cut off wellhead. Found cement down 3' in 7" casing and 2' in annulus. Spot plug #5 top off to casings and weld on P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

John Durham, NMOCD representative, was on location.