

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-08501</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name <b>Garrett Com</b>
8. Well Number <b>1</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin Fruitland Coal</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>J</b> : <b>1650</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>East</b> line Section <b>12</b> Township <b>29N</b> Range <b>11W</b> NMPM <b>San Juan County</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5743' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1<sup>st</sup> Trouble Call - 1/29/15 CBP had been previously set @ 2068' to TA open hole PC. P&A procedure called to set balance plug w/10 sx cement on top of CBP. That only left 8' of separation, requested permission to dump bail using 3 sx on top of CBP. Rec'd verbal approval from Brandon Powell (OCD) to dump bail, WOC, and tag up to verify plug is where it needs to be.

2<sup>nd</sup> Trouble Call - 1/29/15 Since BR has 100% ownership/interest in both FC and PC on this well they didn't see the benefit in setting the 7' plug. Brandon instructed them to dump bail 3 sx, but we can precede uphole without having to tag up.

**Burlington Resources P&A'd the subject well on 2/5/15 per the attached procedure.**

Spud Date:  Rig Released Date:  **PNR only**  
Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
[www.emnrd.state.us/ocd](http://www.emnrd.state.us/ocd)

I hereby certify that the information above is true and complete to the best of my knowledge  
SIGNATURE Patsy Clugston TITLE Staff Regulatory Technician DATE 2-23-15

Type or print name Patsy Clugston E-mail address: Patsy.L.Clugston@conocophillips.com PHONE: 505-326-9518  
**For State Use Only**

APPROVED BY: Bob Roll TITLE DEPUTY OIL & GAS INSPECTOR DATE 3/4/15  
Conditions of Approval (if any): N DISTRICT # 3

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# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Garrett Com #1**

February 5, 2015  
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1650' FSL and 1650' FEL, Section 12, T-29-N, R-11-W  
San Juan County, NM  
Lease Number: FEE  
API #30-045-08501

## **Plug and Abandonment Report** Notified NMOCD and BLM on 1/28/15

### **Plug and Abandonment Summary:**

- Plug #1** with 3 sxs (3.54 cf) Class B cement inside casing from 2060' to 2034'.
- Plug #2** with CR at 1825' spot 50 sxs (59 cf) Class B cement inside casing from 1825' to 1388' to cover the perforations and Fruitland Coal tops. Tag TOC at 1416'.
- Plug #3 1<sup>st</sup> stage** with 18 sxs (21.24 cf) Class B cement inside casing from 984' to 827' to cover the Kirtland top. Tag TOC at 852'.
- Plug #3 2<sup>nd</sup> stage** with squeeze holes at 822' and CR at 805' mix and pump 45 sxs (53.1 cf) Class B cement with 2% CaCL with 27 sxs out annulus, 3 sxs below CR and 15 sxs above CR from 822' to 674' to cover the Ojo Alamo top. Tag TOC at 667'.
- Plug #4** with squeeze holes at 151' and CR at 96' mix and pump 190 sxs (224 cf) Class B cement into annulus and below CR with good cement returns out holes in surface casing. Tag TOC at 20'.
- Plug #4a** with 20 sxs (23.6 cf) Class B cement inside casing from 96' to surface to cover the surface casing shoe.
- Plug #5** with 24 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 44' 14' N / 107° 56' 20' W.

### **Plugging Work Details:**

- 1/29/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: SICP 160 PSI, SITP 80 PSI and SIBH 0 PSI. LO/TO. Bump test H2S equipment. RU relief lines. Blow well down. Remove 2-3/8" master valve and 8-5/8" wellhead cap. Make up WSI 8-5/8" companion flange. NU BOP. Attempt pressure test on blind rams, leaking at WH x companion flange 250 PSI and 50 PSI. ND BOP. Remove companion flange. Install different WSI 8-5/8" companion flange. NU BOP and function test. Pressure test BOP pipe and blind rams to 250 PSI and 1200 PSI, OK. PU on tubing. TOH and tally 65 jnts, 1-2' sub, 1-8' sub, tubing jnt, 1 SN, 1 mule shoe. Note: tubing wet string with 30 jnts out RU equipment to pull wet string. Tally total 2034'. SI well. SDFD.
- 1/30/15 Bump test H2S equipment. Open up well; no pressures. PU 5.5" watermelon mill to 2020'. Note: call out tubing bailer. RU Select Oil Tools. PU 1 saw tooth collar 2-3/8", 2 flapper valves 2-3/8". TIH and tag fill at 2020', clean out to 2065'. TOH with tubing, tubing bailer and BHA. RU A-Plus wireline. RIH with 4" dump bailer and spot plug #1 with calculated TOC at 2034'. SI well. SDFD.
- 2/2/15 Bump test H2S equipment. Open up well; no pressures. RU flow lines. PU 5.5" Select Oil CR and set at 1825'. Pressure test tubing to 1200 PSI, OK. Circulate well clean with 48 bbls of water. Attempt to pressure test casing, establish rate at 3 bpm at 250 PSI. Circulate mud around wellhead, no casing test. Dig out surface casing, hole in surface casing 3' down. RU A-Plus wireline. Ran CBL from 1825' to surface with TOC at 850'. Spot plug #2 with calculated TOC at 1388'. WOC. SI well. SDFD.

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

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Burlington Resources

**Garrett Com #1**

February 5, 2015

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### **Plugging Work Details (continued):**

- 2/3/15 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 1416'. Establish circulation. Spot plug #3 1<sup>st</sup> stage with calculated TOC at 827'. WOC. Note: reverse out due to bradenhead circulate and holes in surface casing. TIH and tag soft cement pull above cement circulate out 5.5" casing with 50 bbls of water with light cement returns. WOC. TIH and tag TOC at 852'. SI well. SDFD.
- 2/4/15 Bump test H2S equipment. Open up well; no pressures. RU A-Plus wireline. Tag cement at 824'. Note: J. Durham, NMOCD and J. Vasquez, COPC approved procedure change. Perforate 3 HSC squeeze holes at 822'. PU 5.5" Select Oil Tool CR and set at 805'. Establish rate of 1.5 BPM at 250 PSI into perfs at 822' with circulate up bradenhead and casing. Spot plug #3 2<sup>nd</sup> stage with calculated TOC at 674'. WOC. TIH and tag TOC at 667'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 151'. PU 5.5" Select Oil Tool CR and set at 96'. Establish circulation. Spot plug #4 with TOC at surface. Ran out of cement. Reverse circulate with 8 bbls of water. SI well. SDFD.
- 2/5/15 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 20'. Spot plug #4a with TOC at surface. ND BOP. Fill out Hot Work Permit. RU High Desert. Cut off wellhead. Found cement at surface. Spot plug #5 top off casings and weld on P&A marker with coordinates 36° 44' 14' N / 107° 56' 20' W. RD and MOL in A.M.

Jason Vasquez, COPC representative, was on location.

John Durham, NMOCD representative, was on location.