

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NOOC142036006. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
SWI42648. Well Name and No.
NOCKI 19. API Well No.
30-045-21125-00-S110. Field and Pool, or Exploratory
UNNAMED11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INCContact: RHONDA SMITH
E-Mail: rhonda_smith@xtoenergy.com3a. Address
382 CR 3100
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-333-3215

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T25N R11W SESE 1025FSL 0990FEL
36.425522 N Lat, 108.003036 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

RECEIVED

MAR 04 2015

NMOC

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #291424 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 02/26/2015 (15TS0009S)

Name (Printed/Typed) RHONDA SMITH

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 02/12/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

TROY SALYERS
Title PETROLEUM ENGINEER

Date 02/26/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

Nocki #1

January 22, 2015

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1025' FSL and 990' FEL, Section 4, T-25-N, R-11-W

San Juan County, NM

Lease Number: NMNM-75912

API #30-045-21145

Notified NMOCD and BLM on 1/16/15

Plug and Abandonment Summary:

Plug #1 with existing CIBP at 5880' spot 16 sxs (18.88 cf) Class B cement inside casing from 5880'-5778' to cover the Dakota tops. ✓

Plug #2 with 16 sxs (18.88 cf) Class B cement inside casing from 4977'-4865' to cover the Gallup tops. ✓

Plug #3 with 16 sxs (18.88 cf) Class B cement mixed with 2% Cal. Chloride from 4167'-4047'. TOC at 3935' to cover the Mancos top. ✓

Plug #4 and #5 combined with 63 sxs (74.34 cf) Class B cement mixed with 1% Cal. Chloride from 2279'-1449' to cover Mesaverde and Chacra tops. TOC at 1690'. ✓

Plug #6 with 36 sxs (42.48 cf) Class B cement from 1459'-1050' to cover the Pictured Cliffs and Fruitland Coal tops. ✓

Plug #7 with squeeze holes at 660' and CR at 620' spot 104 sxs (122.72 cf) Class B cement from 660'-380'. Squeeze 89 sxs outside, 22 sxs on top of CR, 3 sxs below, 20 sxs in open hole, 49 sxs in 4-1/2" x 8-5/8" casing. ✓

Plug #8 with squeeze holes at 100' spot 45 sxs (53.1 cf) Class B cement from 100'-surface. Circulate good cement out BH. ✓

Plug #9 with 20 sxs Class B cement top off casings and install P&A Marker at 36° 25' 31" N / 108° 0' 14" W. ✓

Plugging Work Details

- 1/16/15 Rode rig and equipment to location. Spot in and RU. ND WH. Check well pressures: BH 55 PSI; tubing and casing on vacuum. SI Well. SDFD.
- 1/19/15 Check well pressures: tubing and casing 0 PSI; BH 55 PSI. ND WH. Tag existing CIBP at 5880'. Pump casing with 10 bbls of water and circulate clean with an additional 80 bbls. Attempt pressure test casing. Casing leak between 3085'-3052'. Spot Plug #1. WOC. TIH and tag TOC at 5646'. Pump 5-1/2 bbls of water into casing. Attempt to pressure test casing. Establish rate of 2 BPM at 500 PSI. Spot Plug #2. SI Well. SDFD.
- 1/20/15 Check well pressures: tubing and casing 0 PSI; BH 15 PSI. TIH and tag TOC at 4765'. Pump 10 bbls of water into casing. Attempt to pressure test casing at 2 BPM at 500 PSI. Spot Plug #3. WOC. TIH and tag TOC at 3935'. Pump and establish circulation with 10 bbls of water. Spot Plugs #4 and #5 combined. SI Well. SDFD.
- 1/21/15 Check well pressures: csing 0 PSI; BH 13 PSI. Pump 9 bbls of water into casing. Pressure test to 800 PSI, held ok. ✓ TIH and tag TOC at 1690'. Pump 1 bbls of water into casing. Spot Plug #6. HSM with WL. Perforate at 660'. Establish circulation out BH and circulate clean with 35 bbls of water at 2 BPM at 300 PSI. TIH and set CR at 620'. Sting out of CR. Load

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XTO Energy Inc.
Nocki #1

January 22, 2015
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1025' FSL and 990' FEL, Section 4, T-25-N, R-11-W
San Juan County, NM
Lease Number: NMNM-75912
API #30-045-21145

Notified NMOCD and BLM on 1/16/15

Plug and Abandonment Summary:

1/21/15 casing with 1/2 bbl of water. Sting into CR. Establish same rate with 2 bbls of water. Spot Plug #7. Reverse out casing and circulate clean with 10 bbls of water. SI Well. Dig out WH. SDFD.

1/22/15 Check well pressures: casing and BH 0 PSI. Pressure test BH with 1/4 bbls of water to 300 PSI, held ok. Witnessed by Walter Gage, BLM representative. RIH with WL and tag TOC at 320'. Perforate at 100'. Establish circulation out BH and circulate clean with 10 bbls of water. RD WL. Reestablish circulation out BH. Spot Plug #8. SIBH. Pressure up to 300 PSI. SI casing. HSM with High Desert. Cut off WH. Spot Plug #9 and install P&A Marker at 36° 25' 31" N / 108° 0' 14" W. RD and MOL.

Walter Gage, BLM representative, was on location. ✓ Danny Thompson, XTO representative, was on location on 1/20/15.