

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078884
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name Canyon Largo Unit
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of GSA Agreement, Name and/or No. Canyon Largo Unit 288
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT K (NESW), 1750' FSL & 1625' FWL, Sec. 13, T25N, R6W		8. Well Name and No. Canyon Largo Unit 288
		9. API Well No. 30-039-21172
		10. Field and Pool or Exploratory Area Otero Chacra/Basin DK
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Sundry
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

DEC 11 2014

DEC 15 2014

FARMINGTON FIELD OFFICE
BY: D. J. JOURNEY

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Title STAFF REGULATORY TECHNICIAN
Signature <u>Denise Journey</u>		Date 11/5/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDAV

CANYON LARGO UNIT 288

Pump Install

30-039-21172

Burlington Resources

Page 2

9/25/14 MIRU DW 28. NDWH, NU BOPE, PT BOPE. Test OK.

9/26/14 TIH, tag no fill @ 7162'. Set EOT @ 7150'. Upload 48 bbls fluid from 7650'. Start DK water rate test. Flow test for 7 hours. Average returns at 6 bw/per hour.

9/29/14 TOOH with tubing. TIH w/ 4 1/2" RBP and set @ 3799'. Bottom of Chacra perf @ 3743'. Start Chacra water rate test.

9/30/14 RBP set @ 3799'. Upload 5 bbls. Test for 4 hours w/ steady 4bw/h returns. TIH w/ packer and set @ 3769' PT 4 1/2" RBP set @ 3799' to 1000#. Test good. PT casing 3015' to surface 500#, good test. Release packer.

10/1/14 Release and TOOH w/ RBP @ 3799', TIH w/ 4 1/2" CIBP and Packer, CIBP set @ 3795' and packer set at 3765'. PT CIBP to 1000#. Test good. Release and POOH w/ packer.

Called BLM (Troy Salyers) and OCD (Brandon Powell) requesting to perform 2 squeezes to Shut off water from the Chacra – plan to set CR @ 3323', pump 100 sx below CR, and set Another CR @ 3008, pump another 100 sx below CR. WOC over weekend, DO & Test. (Chacra perms are from 3058' – 3743') Received verbal approval from both agencies to proceed.

10/2/14 Set CR @ 3325', pumped 18 bbls, 14.6#, Type III cement. Set CR @ 3008', pumped 12 bbls, 14.6#, Type III cement. WOC over weekend.

10/7/14 DO cement from 3008' – 3325'. Solid cement @ 3276'.

10/8/14 PT 4 1/2" casing to 250# from 3325' to surface. Good test

10/9/14 Tag cmt @ 3388'. DO cement from 3388' to 3418'. PT 4 1/2" casing down to 3418' to 250#. Good test. DO Cement from 3418' to 3586'.

10/10/14 DO cement from 3586' to 3753'. DO bridge from 3763' to 3765'.

Called Brandon Powell @ NMOCD to find if they wanted to witness the PT. Brandon said they did not.

Attempt to PT 4 1/2" casing. No test.

10/13/14 Attempt to PT 4 1/2" casing. No test. Called BLM/OCD for permission to proceed without further Squeeze work. Received verbal approval from Jim Lovato (BLM) with request for NOI with Formal Request. Received verbal approval from Brandon Powell (NMOCD) also. Please see NOI dated 10/13/14.

10/14/14 TIH, drill out CIBP from 3795' to 3798'. CO to 7140' (PBSD & 7162').

10/16/14 TIH w/ 228 jts 2 3/8", 4.7#, J-55 tubing, set @ 7137' w/ FN @ 7104'. ND BOPE, NU WH. TIH w/ Rods & Pump, space out. PT tubing to 500#. Good test. RD RR @ 16:00 hrs on 10/17/14.