

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FEB 17 2015FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## NMOCDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. FEB 10 2015 San Juan 28-7 Unit
2. Name of Operator ConocoPhillips Company		8. Well Name and No. San Juan 28-7 Unit 134E
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-22625
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT E (SWNW), 1850' FNL & 865' FWL, Sec. 21, T28N, R7W		10. Field and Pool or Exploratory Area BASIN DAKOTA
		11. Country or Parish, State Rio Arriba New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Sundry
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/21/15 - MIRU DWS 29. ND WH. NU BOPE. PT BOPE. TEST OK. TOOH w/ 2 3/8" tubing. TIH w/ RBP and packer, set RBP @ 6898' and packer at ~6868' (30' above bridge plug). PT RBP TO 600#/15 min. Good Test. TOOH and lay down packer.

1/26/15 - Ran Pressure Tests -Found 200# on Production Casing, 700# on Intermediate Casing, & 650# on Bradenhead. In 1992 Packed off 4 1/2" casing at 2161' and performed a squeeze job on the 7" casing @ 660'. In order to determine pressure issues, COPC requested permission to Free Point & cut the 4 1/2" @ 2161' (where previous casing was packed off), run CBL and Casing Integrity Logs on the 7" casing. Re-visit the situation after running the logs. Verbal approval received from Troy Salyers -BLM and Brandon Powell -NMOCDD.

1/27/15 - ND WH and pulled casing slips. NU BOPE. RU WL to Freepoint 4 1/2" casing. Cut off casing @ 2260'. RD WL.

1/28/15 - RU Blue Jet, ran Casing Integrity Log on 7" casing from 2255' to surface and CBL from 6,898' to surface. RD Blue Jet PT Casing to 600#/30 min. Lost 10#. Test OK.

1/29/15 - Notified Agencies Troy Salyers BLM, Brandon Powell NMOCDD. CBL shows TOC @ 650'. Casing Integrity Log does not indicate any casing integrity issues. Request permission to pack off WH and swedge 4 1/2" as liner. Verbal approval received from Troy Salyers and Brandon Powell.

1/29/15 - TIH w/ swedge to 2260', swedge out 4 1/2" casing to 5 1/2" for liner top. TOOH w/ swedge. TOOH w/ Bridge Plug set @ 6898'. CO to PBTD @ 7178'.

2/4/15 - TIH w/ 229 jts., 2 3/8", 4.7#, J-55 tubing set @ 7120' w/ FN @ 7118'. ND BOPE. NU WH. PT tbg to 500#/30 min. Good Test. RD RR @ 17:30 hrs on 2/4/15.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY		Title STAFF REGULATORY TECHNICIAN
Signature <i>Denise Journey</i>		Date 2/9/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ACCEPTED FOR RECORD

NMOCDD

FEB 12 2015

FARMINGTON FIELD OFFICE  
BY: T. Salyers