

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-24794</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name <b>San Juan 29-6 Unit</b>
8. Well Number <b>217</b>
9. OGRID Number <b>217817</b>
10. Pool name or Wildcat <b>Basin FC</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6491' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**ConocoPhillips Company**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **H** : **2336** feet from the **North** line and **806** feet from the **East** line  
Section **5** Township **29N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6491' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/15 - MIRU DWS 30, NDWH, NU BOP, PT BOP to 500 psi for 30 Min. Test Good.

2/18/15 - TOOH w/ 2 7/8" Tbg, CO to PBTD 3,364'.

2/25/15 - TIH w/ 109 jts. 2 3/8" J-55, 4.70 Lb. TBG set @ 3,349' w/ FN set @ 3,329' (NEW TBG SIZE & NEW SET DEPTH).

ND BOP, NU WH, PT TBG & WH to 1500 PSI for 30 min. Good test. RDRR @ 16:00 Hours on 2/25/15.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 2/26/15

Type or print name **Kenny Davis** E-mail address: **kenny.r.davis@conocophillips.com** PHONE: **505-599-4045**

For State Use Only

APPROVED BY:

TITLE

DISTRICT #3

DATE 3/4/15

Conditions of Approval (if any):

NR

RECEIVED

FEB 27 2015

NMOCD

DISTRICT III