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Form 3160-5  
(February 2005)

MAR 02 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 25 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## NMOSUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

WPX Energy Production, LLC

## 3a. Address

PO Box 640 Aztec, NM 87410

## 3b. Phone No. (include area code)

505-333-1808

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1871' FNL &amp; 372' FEL, SEC 17, T23N, R7W

BHL: 2610' FNL &amp; 230' FWL, SEC 17 T23N R7W

## 5. Lease Serial No.

NMNM-058877

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Chaco 2307 17H #163H

## 9. API Well No.

30-039-31226

## 10. Field and Pool or Exploratory Area

Basin Mancos

## 11. Country or Parish, State

Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>INTERMEDIATE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/16/15- MIRU AWS 730 - note: 9-5/8" surface previously set @ 424.5' (TD 430') by MoTe on 8/25/14.

2/17/15-NU BOPE. RU RIG & Top Drive. Pressure test BOP Blind/Pipe Rams, Kill Line. Choke TIW and Annular @ 250psi / Low and 1500psi / high. Pressure tested 9 5/8" casing to 600psi for 30mins- Test Good. ✓

2/18/15 - 2/20/15 - DRILL 8-3/4" INTERMEDIATE HOLE

2/21/15 - TD 8-3/4" intermediate hole @ 6325' (TVD 5712').

2/22/15- Run 148jts 7", 23#, J-55, LT&C, 8RD set @ 6318' (5712'TVD) FC @ 6274'.

MU 7" Mandrell Antelope land mandrell. Test mandrell to 2000psi (test good). Cement W/HES psi test lines to 6100psi, test N2 lines to 5200psi, Start @4BPM 10bbls mud flush, 40bbls chemwash, Lead #1 - 52sx(20bbls)scavenger Elastiseal mixed @ 11.5ppg, YD 2.15 water 12.09gal/sx, additives 50% Poz, 2% Bentoinite, .2% Versaset, .15 Hal; -766. Lead #2 - 835sx(217bbls) Elastiseal mixed @ 13ppg, YD 1.46, water 6.93gal/sx, additives 50% Poz, 2% Bentonite, .2% Versaset, .15% Halad-766, Tail 100sx(23.5bbls) Halcem, mixed @ 13.5ppg, YD 1.32, water 5.7gal/sx, additives 50% Poz, 2% Bentonite, .2% Versaset, .15% Halad-766. Dropped top wiper plug. Displaced @ 4bbls/min w/40bbls/FW, 180bbls mud, 26.4bbls FW. Slow down last 10bbls to 2bpm. Bumped plug @ 1300/psi bumped up to 2100psi @ 15:21 on 2/22/15, press prior 660psi, check floats bled back 1.25bbls/back (floats held). Circ, 60bbls of good foam cement back to blow tank. Shut in Bradenhead valves, rinse truck w/ 10bbls FW. Mix 200sx(41.5bbls) Halcem mixed @ 15.8ppg, YD 1.16, water 5.08gal/sx, additives 2% CaCl, pump cap down annulus @ 325psi, rinse out Bradenhead and lines W/FW & shut in. Cap in place @ 16:08 on 2/22/15. RD HES.

2/23/15-Press test annular 7" casing circulate air out of casing test 250# low 5min, 1500# high for 30mins - Good test. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech

Signature

Date 2/25/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 26 2015

NMOSUN

FARMINGTON FIELD OFFICE

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