	`			
DECEMEN				
/ RECEIVED			$\sim \sim \sim$	·
Form 3160-5	UNITED STA	TES - See		FORM APPROVED
(February 2005) FEB 1 2 2015 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMB No. 1004-0137
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.
NMSUNDRY NOTICES AND REPORTS ON WELLS				NMSF-078359
Loginot use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name
abandoned well: Use Form 3160-3 (APD) for such proposals.				CA 132829
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or N
1. Type of Well				
Oil Well Gas Well Other				8. Well Name and No. Chaco 2307-13I #203H
2. Name of Operator				9. API Well No.
WPX Energy Production, LLC				30-039-31244
3a. Address 3b. Phone No. (include area code, 505-333-1822) PO Box 640 Aztec, NM 87410 505-333-1822			area code)	10. Field and Pool or Exploratory Area Chaco Unit NE HZ (oil)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State
SHL: 1743' FSL & 318' FEL SEC 13 23N 7W BHL: 2204' FSL & 37' FEL SEC 18 23N 6W				Rio Arriba, NM
		ES) TO INDICATE NAT	URE OF NOTICE	REPORT OR OTHER DATA
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	(Start/Re	I I Water Shut-Off
	Alter Casing	Fracture Treat	Rec	lamation Well Integrity
Subsequent Report	Casing Repair	New Construction		complete Other GAS LIFT INSTALL
Subsequent Report	Change Plans	Plug and Abandon	L Ten Abandon	nporarily
Final Abandonment Notice	Convert to Injection	Plug Back		ter Disposal
duration thereof. If the propose all pertinent markers and zones subsequent reports must be file	al is to deepen directionally of s. Attach the Bond under wh ed within 30 days following , a Form 3160-4 must be file nation, have been completed	or recomplete horizontally ich the work will be perfo completion of the involve ed once testing has been co	r, give subsurface lo rmed or provide the d operations. If the ompleted. Final Aba	g date of any proposed work and approximate ceations and measured and true vertical depths of e Bond No. on file with BLM/BIA. Required operation results in a multiple completion or andonment Notices must be filed only after all is ready for final inspection.)
10/14/14-Pull production tubin	ig and tieback string			
1144.69 GLV #9 4.10 1148.79 2 GLV # 6 4.10 3005.75 16 jts 27 4.10 4570.71 16 jts 2 7/8- 508 5743.35 S/O S/O S/O 12 TC Scree PKR 7.42 5789.07 7.0" AS-1X P	4 jts 27/8- 1925.23 GLV # 2/8- 3523.67 GLV # 5 4.1 37.79 GLV # 2 4.10 5091 sened Orifice 1 JT - 5775. acker XO 0.50 5789.57 2	#8 4.10 1929.33 18jts 2 0 3527.77 16 jts 27/8- .89 14 Jts 2 7/8- 5544. 65 2-7/8"-6.5#-J55 Tub -3/8" x 2-7/8" Crossov	27/8- 2511.31 GLV 4045.21 GLV # 4 .28 X-nipple 1.19 bing SUB 2 7/8-4.	pipe, KB 14.50 14.50 ELEVATION 35 jts 27 V #7 4.10 2515.41 15 jts 27/8- 3001.65 4 4.10 4049.31 16 jts 27/8- 4566.61 GLV # 5545.47 6 jts 2 7/8- 5739.25 GLV # 1 4. 20- 5779.85 On/Off 1.80 @ 5781.65 7.81 5947.38 XN-nipple 1.21 5948.59 1.8
XN-nipple 1 Jt- 5980.27' 2-3/8"- 14. I hereby certify that the foregoing	• •	/ULE 3.37 @ 5983.64		
Name (Printed/Typed)				
Larry Higgins Title Regulatory				y Spec
Signature Com Muggin Date 10/21/14				
THIS SPACE FOR FEDERAL OR STATE OFFICE				EUSE
Approved by				
			Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title United States any false, fictitious or fr				Illy to make to any department of agency of the
(Instructions on page 2)		:		ti i J Nov ru Zus j
		NMOC	DN	FARMINGTON FIELD OF E BY: William Tambeka

Copyright 2006 Forms in Word (<u>www.formsinword.com</u>). For individual or single-branch use only.