

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCT 22 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078360
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No. NMNM 132829 CA
3b. Phone No. (include area code) 505-333-1806		8. Well Name and No. Chaco 2306-19E #189H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1757' FNL & 303' FWL, sec 19, T23N, R6W – BHL: 2196' FNL & 227' FWL, Sec 24, T23N, R7W		9. API Well No. 30-043-21188
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other GAS LIFT INSTALL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/16/14 – MIRU HWS #17 to install gas lift

Pull production tubing and tieback string

10/17/14 – Gas lift system as follows, Land well at 5876' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" J55 tbg, 1.87" XN set at 5841', 2 Jts of 2.375" J55 tbg, 2.375"x2.875" XO, 7" Weatherford Arrowset 1-X Pkr set at 5775' w/ 12K in tension, On/Off tool w/ 2.25" FN set at 5765', 4' Pup Jt, 1 Jt of 2.875" J55 tbg, GLV #1 set at 5727', 3 Jts of 2.875" J55 tbg, 2.31" XN set at 5626', 17 Jts of 2.875" J55 tbg, GLV #2 set at 5,076', 16 Jts of 2.875" J55 tbg, GLV #3 set at 4566', 15 Jts of 2.875" J55 tbg, GLV #4 set at 4,078', 16 Jts of 2.875" J55 tbg, GLV #5 set at 3,557', 17 Jts of 2.875" J55 tbg, GLV #6 set at 3,003', 16 Jts of 2.875" J55 tbg, GLV # 7 set at 2,482', 17 Jts of 2.875" J-55 tbg, GLV # 8 set at 1,928', 23 Jts of 2.875" J-55 tbg, GLV # 9 set at 1,192', 37 Jts of 2.875" to 1,188 at Hanger, set and lock down tbg hanger, Total 3 Jts of 2.375" J55 tbg, Total 178 Jts 2.875" J55 tbg, 181 Total Jts in the well.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Specialist Sr.
Signature <i>Larry Higgins</i>		Date 10/21/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

FARMINGTON FIELD OFFICE

BY: *William Tambekoa*

Chaco 2306-19E #189H

LYBROOK GALLUP Horizontal

(page 1)

Spud: 4/7/14

Completed: 8/19/14

GAS LIFT

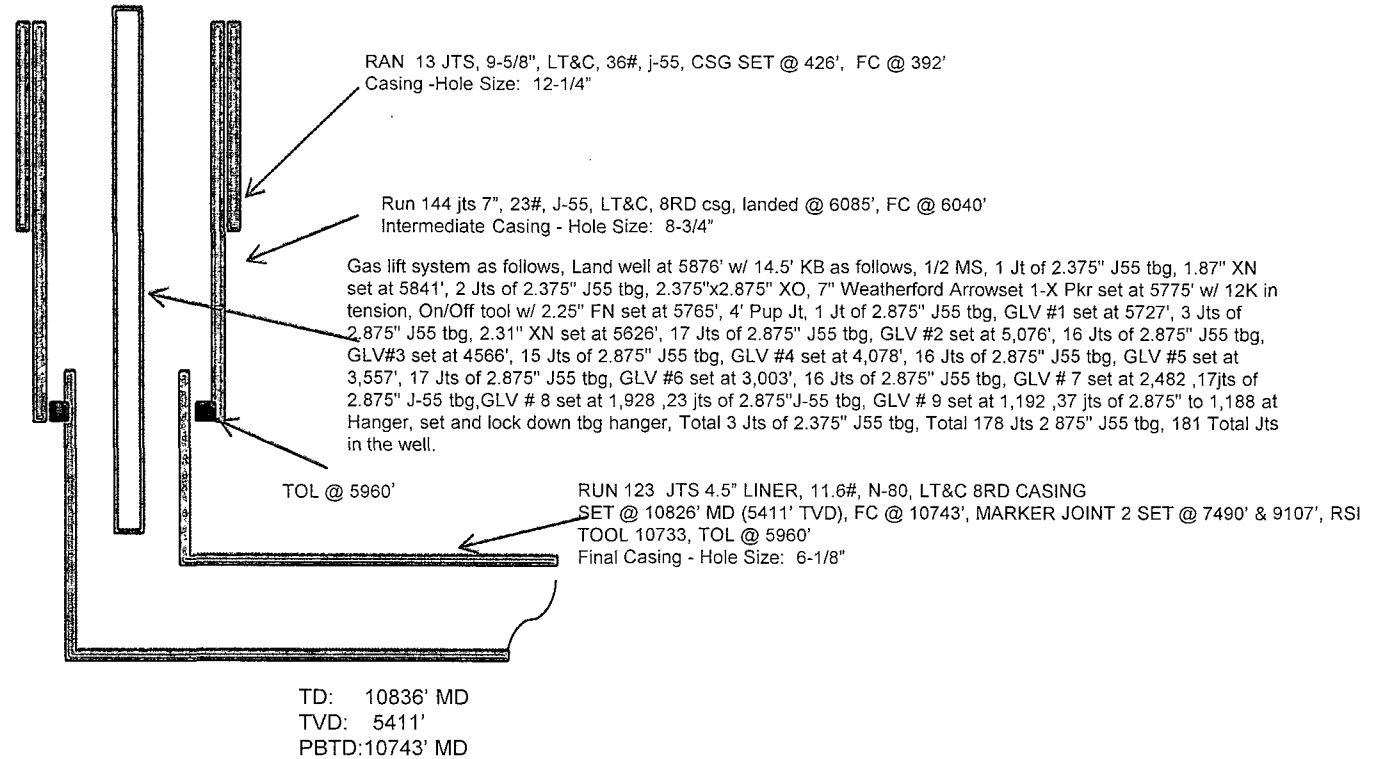
INSTALL:10/17/14

SHL: 1757' FNL & 303' FWL
SW/4 NW/4 Section 19 (E), T23N, R6W

BHL: 2196' FNL & 227' FWL
SW/4 NW/4 Section 24 (E), T23N, R 7W

SANDOVAL NM
Elevation: 6965'
API: 30-043-21188

Tops	MD	TVD
Ojo Alamo	1324'	1314'
Kirtland	1628'	1604'
Pictured Cliffs	1950'	1907'
Lewis	2052'	2002'
Chacra	2393'	2320'
Cliff House	3573'	3412'
Menefee	3595'	3433'
Point Lookout	4367'	4178'
Mancos	4555'	4364'
Gallup	4975'	4783'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	245 sx	222 cu.ft.	Surface
8-3/4"	7"	842 sx	1249 cu.ft.	Surface
6-1/8"	4-1/2"	390 sx	553 cu.ft.	TOL 5960'