

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L (NWSW), 1850' FSL &amp; 1190' FWL, Sec. 24, T27N, R9W

7. If Unit of CA/Agreement, Name and/or No.

HUERFANITO UNIT

8. Well Name and No.

HUERFANITO UNIT #97

9. API Well No.

30-045-06356

10. Field and Pool or Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

San Juan

New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	tbq repair
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per the NOI dated 9/17/14, Burlington Resources worked over the well searching for a suspected leak in the wellhead seal or casing and repaired as needed.

1/29/15 RU slickline and RIH w/gauge rig & check for fill in the tubing. Tubing clear. RD slickline.

2/3/15 MIRU AWS 731. Bleed down well, BH didn't communication with 4-1/2" casing during blow down. Worked to ND WH, Installed back pressure valve and 2-way check and H-sub in tubing hanger. NU BOP. PT to 1500#, leaked off - 300#. Changed out blind and pipe ram rubbers. PT BOP to 1500 # - good test. Killed tubing w/2% KCL. Tagged up @ 6666', PBTD @ 6708'. POOH w/tubing inspecting condition. 2/5/15 RIH w/mill & bit c/o to 6476' & POH w/tubing. 2/6/15 RIH w/4-1/2" packer, RBP & tbq. Set RBP @ 6424' and packer to 6395'. PT RBP - OK. Released packer. PT casing to 500# - 30 min. Good test. POH w/packer & tbq. 2/9/15 Decided to change out Tbg head. ND BOP & TBG head. Installed tbq head. PT seals - good. NU BOP - PT -OK. TIH w/2-3/8" tubing and released RBP. TOH w/tubing, and retrieving head, and NO RBP. Killed well w/15 bbls 2% KCL. 2/11/15 TIH & POH w/RBP. C/O fill w/air, mist and foamer. C/O to 6708' (PBTD). TOH w/tubing. TIH w/ 220 jts of 2-3/8", 4.7# J-55 tubing and landed @ 6636' w/FN set @ 6634'. ND BOP, NU WH. Load tubing and dropped ball. PT tubing to 500# - good. Released expendable check. RD & released rig @ 1800 hrs 2/12/13.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Title

Signature

Date

2/19/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Title

FEB 23 2015

Date

Office

FARMINGTON FIELD OFFICE

BY: William Tambekou

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.