Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-23112
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		293080
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT LISE THIS FORM FOR PROPOSA	LIS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omt Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C 104) FOR SUCH E	\ Hamlay D
PROPOSALS.)	7	Hanley B
1. Type of Well: Oil Well G	as Well 🛛 Other	8. Well Number
2.21	MAR 0 9 2015	#1
2. Name of Operator		9. OGRID Number
Dugan Production Corp.	NA ACC	006515
3. Address of Operator	/ MMOCD	/ 10. Pool name or Wildcat
P.O. Box 420 Farmington, NM, 8749	DISTR	Otero Chacra & Blanco Mesaverde
4. Well Location		
Unit Letter N: 790	feet from the South line and 1695	feet from the _ <u>West</u> line
Section 18		
	<u> </u>	
	11. Elevation (Show whether DR, RKB, RT, GR, e 5575' GL	(c.)
12 Check Ar	propriate Box to Indicate Nature of Notic	e Report or Other Data
12. Check Ap	propriate box to indicate Nature of Notice	e, report of Onler Data
NOTICE OF INT	FNTION TO:	BSEQUENT REPORT OF:
	PLUG AND ABANDON ☐ REMEDIAL WO	
		PRILLING OPNS. P AND A
-	MULTIPLE COMPL CASING/CEME	_
•	MOLTIFLE COMPL	INI JOB
DOMANIA COMMINICIE		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTUED.	· .
CLOSED-LOOP SYSTEM OTHER:	OTHER:	and give pertinent dates, including estimated late
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Hanley B #1

Otero Chacra Production	Blanco Mesaverde Production	Year	
4988	2641	2012	
4381	3747	2013	
3781	2594	2014	
13150	8982 Sum	8982 Summations	

22132 Total Gas

59.41622989

40.58377011 Current Allotment

Any Hydrocarbon liquids will be allocated to the Mesaverde Formation

All produced water will be allocated to the Mesaverde