

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 20 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. ROELOFS A 2B
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-35193
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT D (NWNW), 845' FNL & 1129' FWL, Sec. 14, T29N, R8W Bottomhole UNIT D (NWNW), 714' FNL & 1248' FWL, Sec. 14, T29N, R8W		10. Field and Pool or Exploratory Area Blanco MV
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Detail</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Sundry</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

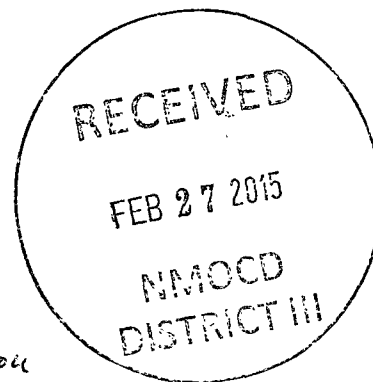
Please see attached detail summary.

This well is a MV Standalone well.

ACCEPTED FOR RECORD

FEB 23 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey		Title STAFF REGULATORY TECH
Signature <u>Denise Journey</u>		Date 2/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROELOFS A 2B
30-045-35193
BURLINGTON RESOURCES
COMPLETION DETAIL

1/13/15 RU Basin to log well. TIH w/ gauge ring. Tagged up @ 5686'. Ran GR/CCL/CBL log from 5680' to surface. TOC @ 2530'. RD WL.

1/23/15 NU Frac stack. PT casing to 4650#/30 min. Good test.

1/28/15 RU to perforate **Point Lookout**. Perf PL (**5,256' – 5,594'**) 1 SPF w/ .34" holes @ 5,594', 5592', 5,534', 5,522', 5,464', 5,460', 5,406', 5,404', 5,398', 5,390', 5,382', 5,374', 5,358', 5,354', 5,346', 5,338', 5,318', 5,314', 5,290', 5,286', 5,282', 5,278', 5,274', 5,260', and 5,256'. Total Holes = 25.

RU to Frac PL (**5,256' – 5,594'**) – Acidize with 10 BBLS 15% HCL. Pumped 925 BBLS 70Q N2 Foam w/ 103,333# 20/40 AZ Sand, and 1,385 MSCF N2.

Set CFP @ 5,210'.

Perf Point Menefee (4,892' -5,190') 1SPF w/ .34" holes @ 5,190, 5,168', 5,110', 5,106', 5,096', 5,084', 5,040', 5,036', 5,032', 5,028', 5,018', 5,016', 5,012', 5,008', 4,974', 4,970', 4,966', 4,962', 4,922', 4,920', 4,916', 4,914', 4,894', 4,892'. Total 24 holes.

RU to Frac Menefee (**4,892' – 5,190'**) - Acidize w/ 10 BBL 15% HCL. Frac w/ 770 BBLS 70Q N2 Foam w/ 52,356# 20/40 AZ Sand & 1,002 MSCF N2.

Set CFP @ 4,870'.

Perf Cliffhouse (4,590- 4,846') 1 SPF w/ .34" holes @ 4,846', 4,842', 4,838', 4,830', 4,826', 4,822', 4,818', 4,796', 4,792', 4,788', 4,780', 4,776', 4,740', 4,736', 4,732', 4,712', 4,708', 4,704', 4,688', 4,650', 4,644', 4,628', 4,598', 4,594', and 4,590' = Total 25 holes.

RU to Frac Cliffhouse (**4,590' – 4,846'**)- Acidize w/ 10 BBL 15% HCL. Frac w/ 952 BBL 70Q N2 Foam with 94,351# 20/40 AZ Sand, and 1,161 MSCF N2.

Set CBP @ 4,310'.

RD and Release Frac/Wireline Crews.

2/10/15– Move in AWS 993 and Gas Recovery Unit. NU BOP. PT BOP. Good test.

2/11/15 – TIH w/ mill, tag fill @ 4300'. Clean out to CBP @ 4,310'. Mill out plug @ 4,310'. CO and MO CFP @ 4,870'. Circulate through night.

2/12/15 – TIH, tagged up @ 5,140, CO and MO plug @ 5,210'. **Started selling MV GAS thru GRC @ 16:15 hrs on 2/12/15.** Circulate and natural flow through the night.

2/13/15 – Clean out to **PBTD @ 5,695'**. Natural flow well up production tubing.

2/17/15 – Flowtest MV. TIH w/ **174 jts. 2 3/8", 4.7#, L-80 tubing set @ 5,422' w/ FN @ 5,420'**. ND BOPE. NU WH. RD & released GRU. RD RR @ 15:00 hrs on 2/17/15.

Well is shut in waiting on NW C104 approval.