Form 3190-4 (August/2007)	MAR 12	VED 2015	U DEPARTM BUREAU O	NITED	STATE	ES INTE	RIOR	() Land	か / ブニ				APPROV (o. 1004-0	
	MAK 1 4]	BUREAUO	F LANI	D MAN	AGEN	MENT	r 🙀	AR (9 29	5		July 31, 2	
	NW	4 C DWb	LETION OF			10111	· - · · ·	,	D LO	G ∴ાં	5. Lease Serial	No. SF- 0	78502	-A
1a. Type of Wo	· · · · · · · · · · · · · · · · · · ·	Oil Well	X Gas Wo	:11	Dry		Other (- CL G			6. If Indian, All			
b. Type of Cor	nplotion: X	New Well	Work C	Over	Deepen		Plug B	ack	Diff. R		7. Unit or CA	Agreement N	lame and	d No.
2. Name of Ope	rator	Other:									8. Lease Name	and Well No.		
3. Address	B	urlingto	n Resource	s Oil &				area code,	<u> </u>		9. API Well No		OFS A	2B
PO	Box 4289, Fa				}	(505) 3	26-9700		}		30-0	45-3519	93
4. Location of V		•			-	ĺ				Į.	10. Field and P	Bla	nco M\	v
At surface	UNIT D (NV	VNW), 84	5' FNL & 11	29' FW	L, Sec.	14, T2	29N, F	R8W			11. Sec., T., R. Survey or		k and	
At top prod	Interval reported	below	UNIT D (NV	/NW). 7	14' FNI	_ & 12	48' F\	WL		-	12. County or 1		4, T29	N, R8W
At total depti			UNIT D (NW	-						ľ		in Juan		NM
14. Date Spudde	ed		ate T.D. Reache	d	16. E	ate Corr	pleted	2/12	/15-0		17. Elevations			6264
121 18. Total Depth	15/2014		1/10/20	lug Back		D&	A	X Read			Bridge Plug Set	GL - 6347	MD MB	- 6364
<u>MD</u>	-5707' / TVD		L	M	D-5695	' / TV[D-5682	2'		•]	CVD	7 (0.1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
21. Type Electr	ic & Other Mech	anicai Logs .	GR/CCL/C							Was vWas I	OST run?	X No		es (Submit analysis) es (Submit report)
	<u> </u>									Direc	tional Survey?	☐ No	ΧY	es (Submit copy)
23. Casing and Hole Size	Size/Grade	Wt. (#/fi		D) B	ottom (M	D) [S	Stage Ce	ementer		of Sks. &	Slurry Vol	Ceme	nt top*	Amount Pulled
12-1/4"	9-5/8" H-40	· _ ·			231'	-	Dep n/a			of Cement Type I-II	(BBL))	0 bbls
8-3/4" 6-1/4"	7", J-55 4-1/2" J-55	23# 11.6#	0		3374' 5697'		n/a n/a			x Prem Lite x Prem Lite		65 25		0
	7 1/2 0 00	7.10%							173 57	t i i i i i i i i i i i i i i i i i i i		1		
24. Tubing Rec	Depth Set (M	ID) Pac	cker Depth (MD)) S	ize	Depth	Set (MI	D) Pac	cker De	pth (MD)	Size	Depth S	et (MD)	Packer Depth (MD)
2-3/8" 25. Producing In	5422" itervals				·	26. Pe	rforation	n Record				\ 		
A)	Formation Pt. Lookou	ut	Top 5256'		ttom 94'			orated Into 56' - 55			.34"	No. Hole	s	Perf. Status open
B) C)	Menefee Cliffhouse		4892' 4590'		90' 346'			92 - 51 90' 484			.34" .34"	24	-	open open
D)				1				al NV h			.34"	74		open
27. Acid, Fractu		ement Squee	ze, etc.									! <u>-</u>		
5	Depth Interval 256' - 5594'							bls 700	N2		/103,333# 2			,385 mscf N2
	892' - 5190' 590' - 4846'													002 mscf N2 161 mscf N2
28. Production -	- Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wate BBL		orr. API		Gas Gravity	Production		flowin	n
GRC	2/15/2015	1	roduction	trace	21		1	on. All		Gravity			11011111	9
2/12/2015 Choke	2/17/2015 Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Wate		as/Oil		Well Sta	tus			
Size 1/2"	Flwg. SI 236	Press. 247	Rate	BBL 1	MCF 500	BBL 3	5 R	atio				S	l	
28a. Production				L	<u> </u>	<u> </u>								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wate BBL		oil Gravity Corr. API		Gas Gravity	Production	n Method		
Choke Size	Tbg. Press. Flwg. SI	1 ~ 1	24 Hr. Rate	Oil BBL	Gas MCF	Wate BBL	.)	as/Oil atio		Well Sta		ED FOR I	RECOR	D
*(See instruction		additional de	ata on page 2)	<u></u>	<u></u>	<u> </u>	[_					8182		

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FARMINGTON FILLD Tambekon

28b. Production	- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke . Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Stat	tus	
28c. Production Date First Produced	- Interval D Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Stat	tus .	
29. Disposition	of Gas (Solid, u	sed for fuel,	vented, etc.)	<u> </u>		sc	old			
	ortant zones of p	orosity and	uifers): contents thereof sed, time tool op					31. Form	nation (Log) Markers	
Formation	n T	ор	Bottom		Descript	ions, Conte	ents, etc.		Name	Top Meas. Depth
Ojo Alam Kirltand Fruitland Pictured Cli Lewis Chacra Mesa Verd Menefee Point Looke	21 28 36 31 40 48 48 48 48	91 91 935 980 948 91 91 91 91 91	2185 2805 3071 3190 4034 4579 4847 5245	Dk gry-gry Gry fn	ry sh interbed carb sh, coal, Bn-Gry Shale w grn silty, glaud Light gry, med Med-dark gry, gry, very fine	grn silts, ligh ss. /, fine grn, tig // siltstone st conitic sd sto l-fine gr ss, c	gry, fine-gr ss. ht-med gry, tight, f ght ss. lingers one w/ drk gry sha arb sh & coal arb sh & coal uent sh breaks in l	le	Ojo Alamo Kirltand Fruitland Pictured Cliffs Lewis Chacra Mesa Verde Menefee Point Lookout	2013 2186 2806 3072 3191 4035 4580 4848 5246
	·		:		This is	a MV S	tandalone '	Well		
33. Indicate wh	ich items have b	een attache	d by placing a ch	eck in the a	ppropriate be	oxes;				
	Mechanical Lo	•			_	ogic Report	_	DST Report	Directional Surv	vey
	otice for pluggir			ion is comp		Analysis ect as deter		Other:	s (see attached instructions)*	
-	please print)			sie Jour			Title _		Staff Regulatory Technic	ian
Signatu	re	1	enix (tour	rey		Date		3/6/15-	
	or fraudulent sta		J.S.C. Section 12 representations as					villfully to make	to any department or agency of the	United States any (Form 3160-4, page

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Form 3160-4 (August 2007)	-											
(August 2007)	y y y y	٠, و	Uì	NITED S	TATES	•			1		FORM APPI	ROVED
	Jan.	/ <u>C</u>	EPARTM	ENT OF	THE IN	TERIOR	<u> </u>	RECE	13	ED \	OMB No. 10	04-0137
									" [Expires: July	31, 2010
·	FEBEL	FCOMP	ETION OR	RECON	IPLETIC	N REPO	ORT ANI	DLOG FFR ?	לין דים ה	. Lease Serial No การ	SF-0785	02 A
1a. Type of Well		Oil Well	X Gas We	11 1	Dry	Other		FFR 2		6. If Indian, Allott		
b. Type of Comp	oletion: X	New Well	·· Work O		Deepen	Plug		Diff. Resvr		7. Unit or CA Agr		
		Other:	القلاميية مقامد					b. t.		√ Unit or CA Agr	eement Name	and No.
2. Name of Opera								UIST	1318	B. Lease Name and		
3. Address	В	<u>url</u> ington	Resource			ipany No. (include	area code	1		O. API Well No.	ROELOFS	S A 2B
PO	Box 4289, Fa	rmington,	NM 87499	i		(505)	326-970					5193 -06_5 j
4. Location of We	ell (Report locati	on clearly and	l in accordance	with Feder	al requirem	ents)*				0. Field and Pool	or Exploratory Blanco	MV
At surface	UNIT D (NW	/NW), 845	' FNL & 11	29' FWI_	, Sec. 14	4, T29N,	R8W		ļ	11. Sec., T., R., M	, on Block and	
										Survey or Are		29N, R8W
At top prod. Ir	iterval reported b	elow U	NIT D (NV	/NW), 71	4' FNL 8	ፄ 1248' I	FWL		Ī	12. County or Par	ish	13. State
At total depth		U	NIT D (NW	NW), 71	4' FNL 8	k 1248' F	-WL			San	Juan	NM
14. Date Spudded	5/2014		e T.D. Reached	i	16. Date	Completed D & A	i 2/12	2/15-GR 3 ly to Prod.	S	17. Elevations (D	F, RKB, RT, GL L - 6347'; K	
18. Total Depth:	3/2014			lug Back T.	<u> </u>	D&A	A Keac		Depth I	Bridge Plug Set:	MD	(D - 0304
	5707' / TVD			MD		TVD-56	82'				TVD	
21. Type Electric	c & Other Mecha	_	n (Submit cop GR/CCL/C	-				22.		rell cored? OST run?	X No	Yes (Submit analysis)
		,	GNOCLIC	DL				J		tional Survey?	X No [Yes (Submit report) X Yes (Submit copy).
23. Casing and L	iner Record (Rep	ort all strings	set in well)								<u> </u>	1 100 (840)
Hole Size	Size/Grade	Wt. (#/ft.)	Top (M	D) Bo	ttom (MD)	1 -	Cementer epth	No. of S Type of C		Slurry Vol. (BBL)	Cement top	* Amount Pulled
	9-5/8" H-40		0		231	ľ	n/a	110 Typ	pe I-II	30	0	0 bbls
8-3/4" 6-1/4"	7", J-55 4-1/2" J-55	23# 11.6#	0		3374' 5697'		1/a 1/a	948 sx Pre			650' 2530'	0
		<u> </u>				 				-		
24. Tubing Reco	rd Depth Set (M	(D) Post	or Douth (MD)	. e:	I I	Donth Sot ()	4D) Da	acker Depth	(MD)	Ciro	Double Set (No	ID) Dealer Doub (MD)
2-3/8"	5422"	D) Pack	er Depth (MD)	Si	Ze 1	Depth Set (N	VID) F	ickei Deptii	(IVID)	Size	Depth Set (N	ID) Packer Depth (MD)
25. Producing Int	ervals Formation		Тор	Pot	tom 26		ion Record erforated In	terval		Size	No. Holes	Perf. Status
A)	Pt. Lookou		5256'	55	94'	5	256' - 5	594'		.34"	25	open
B) C)	Wenefee Cliffhouse		4892' 4590'	51 48			1892 - 51 4590' 48			.34"	24 25	open
D)												open
D) 27. Acid, Fractur	e, Treatment, Ce	ment Squeeze	, etc.			10	tal WV	ioles			74	
	Depth Interval 256' - 5594'		Acid 10 k	hle 150/	טרוים	rac 925		mount and T			//0 A7 San	d; 1,385 mscf N2
4	892' - 5190'		Acid-10 k	bls 15%	HCL, F	rac-770	bbls 70	Q N2 for	am w	// 52,356# 20	40 AZ sanc	l; 1,002 mscf N2
4	590' - 4846'		Acid-10 k	bls 15%	HCL; F	rac-952	bbls 70	Q N2 foa	am v	//94,351# 20/	40 AZ Sand	; 1,161 mscf N2
	*											
28. Production -			I			155.	163.5					
28. Production - Date First Produced	Interval A Test Date	1 1	est	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API	, I	as ravity	Production N		wing
Date First Produced GRC	Test Date	1 1		1			h	, I		Production N		wing
Date First Produced		Tested P	roduction	BBL	MCF	BBL	h	Gi		j		wing

*(See instructions and spaces for additional data on page 2)

28a. Production - Interval B

Test Date

Tbg. Press.

Flwg.

SI

Date First

Produced

Choke

Size

Test

24 Hr.

Rate

Production

Oil

BBL

Oil

BBL

Hours

Tested

Csg.

Press.

Oil Gravity

Corr. API

Gas/Oil

Ratio

Gas

Gravity

Well Status

Production Method

ACCEPTED FOR RECORD

FED 2 3 4013

FARMINGTON FIELD OFFICE BY: William Tambekon

Gas

MCF

Gas

MCF

Water

BBL

Water

BBL

J. 1888										
28b. Production	- Interval C				. ,					
Date First Produced	Test Date *	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Production		1				1	leu e	To	T- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		-
29. Disposition	of Gas (Solid, us	ed for fuel, v	vented, etc.)		L	so	old	•		
30 Summary of	f Porous Zones (I	nclude Aqui	fers):					31 Formation	on (Log) Markers	
	ortant zones of p oth interval tested									
Formatio	n T	ор	Bottom		Descrip	tions, Conte	ents, etc.		Name	Top Meas. Depth
Ojo Alam	20)13	2185			White, cr-gr s	s	 	Ojo Alamo	2013
Kirltand		86	2805		Gry sh interbe	dded w/tight,	gry, fine-gr ss.		Kirltand	2186
Fruitland	d 28	306	3071	Dk gry-gry	carb sh, coal	l, gm silts, lig ss.	ht-med gry, tight, fine gr		Fruitland	2806
Pictured Cl	j)72	3190	1	Bn-G	ry, fine gm, ti	ght ss.		Pictured Cliffs	3072
Lewis	31	191	4034		Shale	w/ siltstone s	tingers		Lewis	3191
Chacra	40	35	4579	Gry fn	gm silty, gla	uconitic sd st	one w/ drk gry shale	Ì	Chacra	4035
Mesa Ver	de 45	580	4847		Light gry, me	ed-fine gr ss, o	earb sh & coal		Mesa Verde	4580
Menefe	e 4	348	5245			-	arb sh & coal		Menefee	4848
Point Look	cout 5	246	5627	Med-light		e gr ss w/ free art of formation	quent sh breaks in lower		Point Lookout	5246
Mancos	s 5	268	5707			Park gry carb			Mancos	5268
Gallup				Lt. gry to b		micac gluac si irreg. interbe	ilts & very fine gry gry ss I sh.	5	Gallup	
Greenho	rn				Highly c	calc gry sh w/	thin Imst.		Greenhorn	
Granero	os						w/ pyrite incl. ss w/ pyrite incl thin sh		Graneros	
Dakota Morriso				Ymaanh		s cly Y shale			Dakota Morrison	0
	remarks (include	nlugging pr	ocedure).	Interbe	a gm, om &	rea waxy sn	& fine to coard grn ss	1	MOTTISON	
iz. Tagnional	(morado	r-asms fr								

This is a MV Standalone Well

		Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging ar	nd cement verification	Core Analysis	Other:	
hereby certify that the foregoing Name (please print)	ng and attached information is co	omplete and correct as determined frourney		ached instructions)* If Regulatory Technician
Signature	1) 11 1		Date Otal	2/20/2015

(g)