Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

| ı | 5. | Lease | Serial | No. |
|---|----|-------|--------|-----|
|---|----|-------|--------|-----|

SF-077652

| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter a abandoned well. Use Form 3160-3 (APD) for such proposa | | | | | | | |
|---|-----|----|----|--|--|--|--|
| abandoned well. Use Form 3160-3 (APD) for such propo | sàl | s: | زُ | | | | |
| SUBMIT IN TRIPLICATE - Other instructions on page 2.77 | _ | A | , | | | | |

6. If Indian, Allottee or Tribe Name

| SU | BMIT IN TRIPLICATE - Other ins | structions on page 2578 01 20 | 7: If Unit of CA/Agreement, Name and/or No. | | | | |
|--|--|---|--|--|--|--|--|
| 1. Type of Well | | | | | | | |
| Oil Well | Gas Well Other | Forthing on Foold | 8. Well Name and No. | | | | |
| 2. Name of Operator | | Carry of Land 14 | PATING EAST 6N | | | | |
| = | ton Resources Oil & Gas | Company LP | 30-045-35255 | | | | |
| 3a. Address | | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area | | | | |
| PO Box 4289, Farmingto | | (505) 326-9700 | BASIN DK / BLANCO MV | | | | |
| 4. Location of Well (Footage; Sec., T.,R. UNIT F (SE | | WL, SEC. 23, T31N, R12W | 11. Country or Parish, State San Juan , New Mexico | | | | |
| 12, CHECK T | THE APPROPRIATE BOX(ES |) TO INDICATE NATURE OF NO | TICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | | TYPE OF AC | TION | | | | |
| Notice of Intent | Acidize | Deepen F | Production (Start/Resume) Water Shut-Off | | | | |
| | Alter Casing | Fracture Treat | Reclamation Well Integrity | | | | |
| X Subsequent Report | Casing Repair | New Construction F | Recomplete X Other | | | | |
| (5X | Change Plans | Plug and Abandon | Temporarily Abandon SPUD DREPORT | | | | |
| Final Abandonment Notice | Convert to Injection | Plug Back \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | Vater Disposal | | | | |
| Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 2/18/15 MIRU MOTE 207. Spud 12-1/4" hole @ 0845 hrs 2/18/15. Drilled ahead to 236'. Circ. RIH w/7 jts 9-5/8", H-40, 32.3# ST&C casing & set @ 231'. Pumped 5 bbls pre-flush and 20 bbls FW spacer. Then pumped 76 sx (122 cf - 22 bbls = 1.61 yield) Type I-II cement w/20% Flyash. Dropped plug and displace w/14 bbls H2O. Circ. 5 bbls. cement to surface. WOC. 2/19/15 Found cement had dropped. Topped cement off to surface by pumping 6 sx (8 cf - 1.5 bbls = 1.39 yield) Neat Cement. WOC. Installed WH & RD & released Mote 207 @ 1100 hrs on 2/20/15. | | | | | | | |
| PT will be conducted by | | be shown on next report. | ACCEPTED FOR RECORD | | | | |
| | | RECEIVED \ | FEB 24 CLD | | | | |
| | | FEB 2 7 2015 | FARMINGTON FIELD OFFICE BY: William Tambekon | | | | |
| 14. I hereby certify that the foregoing is Pat | s true and correct. Name (Printed/Ty) | NIAOCD | Staff Regulatory Technician | | | | |
| Signature Talsy | Mustin | Date | 2/23/2015 | | | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | | | | | |
| Approved by Conditions of approval, if any, are attacthat the applicant holds legal or equitabentiale the applicant to conduct operation | le title to those rights in the subject le | • | Date | | | | |
| | 43 U.S.C. Section 1212, make it a cri | | to make to any department or agency of the United States any | | | | |

(Instruction on page 2)