- !~		< ·			. , , , ,			
	RECEIVED		a hand had a					
	Form 3160-5 (February 2005) MAR : 3 2015 BU	STATES MAR 0) 29 F THE INTERIOR D MANAGEMENT				FORM APPROVED OMB No. 1004-0137 xpires: March 31, 2007		
	MANSANDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. "NMNM 109397		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
-	SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
-	1. Type of Well					8. Well Name and No. Chaco 2308 11A #407H		
-	2. Name of Operator				9. API Well No.			
_	WPX Energy Production, LLC				30-045-35564			
	3a. Address PO Box 640 Aztec, NM 87410		3b. Phone No. (include area code) 505-333-1806			10. Field and Pool or Exploratory Area Basin Mancos		
_	4. Location of Well <i>(Footage, Sec</i> SHL: 335' FNL & 1047' FEL SEC BHL: 1291' FNL & 240' FEL SEC	Description)			11. County or Parish, State San Juan, NM			
L	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI					REPORT OR OT	THER DATA	
-	TYPE OF SUBMISSION			TYPE	OF ACTION			
	Notice of Intent		Deepen Production (Sta			art/Resume) Water Shut-Off Well Integrity		
	Subsequent Report	Casing Repair	New Constructi		Recomplete	oandon	Other <u>FLARE EXTENSION</u> (1 st)	
	Final Abandonment Notice	Convert to	Plug Back		Water Disposal			
	13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WPX Energy requests authorization to flare this well for an additional 30 days due to waiting on State Land office ROW to complete installation of pipeline. BLM's portion of the pipeline is built. WPX acquired this project from Logos who failed to secure NM State Land Office ROW. The well flows to Williams Gas Systems at a rate of 1022 MCF/D.							
	SEE ATTACHED FOR CONDITIONS OF APPROVAL							
	14. I hereby certify that the foregoing is true and correct. Name (Primted/Typed), Marie E. Jaranhillo Signature THIS SPACE FOR FEDERAL O				Permit Tech 3/9/15 PR STATE OFFICE USE			
-	Approved by Conditions of approval, if any, are and certify that the applicant holds legal of which would entitle the applicant to of	or equitable title to those	e rights in the subject leas	or . se Office	AF. F	T F8	Date 3/18/15	
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To:

Conditions of Approval:

Chaco 2308-11A #407H Section 11-23N-8W Lease No. NMNM109397

- Flaring is authorized pursuant to NTL 4A Part III A and IV B. As such, no royalty obligation will be incurred during the clean-up period. The vented volumes must be reported on your Oil and Gas Operations Reports (OGORs) during the venting period.
- Flaring will be authorized until April 10, 2015. If additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the venting period.