

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 480' FNL & 777' FWL, Sec 4, T23N, R8W

BHL: 380' FNL & 230' FWL, Sec 5 T23N, R8W

5. Lease Serial No.

N0-G-1401-1876

6. If Indian, Allottee or Tribe Name

791-91

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

CHACO 2308-04D #282H

9. API Well No.

30-045-35616

10. Field and Pool or Exploratory Area

Nageezi Gallup / Basin Mancos

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/16/15- MIRU AWS - note: 9-5/8" surface previously set @ 415' (TD 420') by MoTe on 1/7/15

2/17/15- INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, CHOKE MANIFOLD VALVES, MUD CROSS VALVES, ANNULAR PREVENTER @ 1500# EACH F/ 5-MIN & 250# EACH F/ 10-MIN. TEST PLUG, TEST PUMP & TEST CHARTS USED ON TEST. WITNESSED BY BLM REP, WALTER GAGE.

2/18/15- TEST ANNULAR, FLOOR VALVE & UPPER KELLY VALVE @ 250# LOW F/ 5-MIN EACH & 1500# HIGH F/ 10 MIN EACH [GOOD TEST] TEST 9.625" SURFACE CSG AGAINST BLIND RAMS @ 600# F/ 30 MIN [GOOD TEST] TEST PLUG, TEST PUMP & TEST CHARTS USED. [BLM REP WALTER GAGE WITNESSED ALL TEST

2/19/15- 2/21/15- DRILL 8-3/4" INTERMEDIATE HOLE & Rig Repair

2/22/15 - TD 8-3/4" intermediate hole @ 6060' (TVD 5569')

2/23/15- Run 143 jts 7", 23#, J-55, LT&C, 8RD csg, landed @ 6057', FC @ 6014'

Cementing: Halliburton to pump 10bbbls of Mud Flush, 40bbbls of chemical wash, Scavenger 52sx 112cuft (19.6bbbls slurry). 11.5ppg, 2.12 yield, 11.99 Mix ratio, Lead Slurry 785sx 1146cuft (192bbbl Slurry) of (foamed lead cement) Elastiseal, with 0.2% versaset (55lbs/sk), .15% Halad-766 (55lbs/sk), 1.5% chem-foamer 760 (tote tank), 0.2% Halad *-344 (50lb), 6.92gal fresh water, 13ppg, yield 1.42, 6.83 mix ratio, Tail Slurry 150sks 130cuft (23.1bbbl Slurry) of Halcem Cement, 0.2% versaset (55lb/sk), 0.15% Halad-766 (55lb/sk), 5.87gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.84. Displace with 236.5bbbls mud, actual - 236.5 Final Circulating pressure 1060psi @ 2bbbls per min Bump Plug to 1390psi Plug Down @ 19:38hrs 2/23/2015 Floats held

Cement to Surface - 100bbbls Cap Cement 200sx 234cuft (41.6bbbl Slurry) 1.17 yield, Mix ratio 5.13

2/24/15- TEST 7" CSG AGAINST PIPE RAMS @ 250# LOW F/ 5-MIN & 1500# HIGH F/ 30 MIN [GOOD TEST] TEST PUMP, TEST CHARTS USED. ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 2/26/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

FARMINGTON FIELD OFFICE

BY: William Tambekou