Submit 3 Copie	s To Appropriate District	State of New Mexico				Form C-103
District I		Energy, Minerals	s and Natu	ıral Resources		Jun 19, 2008
	Dr., Hobbs, NM 88240				WELL API NO.	
District II					30-039-29433	
District III	Ave., Artesia, NM 88210	210			5. Indicate Type of Le	
	s Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	Federal 🛛
District IV		Santa F	Fe, NM 8'	1305	6. State Oil & Gas Lea	ise No.
	icis Dr., Santa Fe, NM			\	SF-079	9 732
87505	SUNDRY NOTIC	CES AND REPORTS C	MANER !	FCFIVED	V. Lease Name or Uni	t Agreement Name
(DO NOT USE	THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DE	EPEN OR PL	UG BACK TO A	1 3	28-4 Unit
	ESERVOIR. USE "APPLICA				Sau Juan	20-4 Unit
PROPOSALS.)			1 4	IAR 1 1 2015	8. Well Number 30E	
		Gas Well 🛛 Other	W W	IMIL T =		
2. Name of 0			1	MAGCD	9 OGRID Number	
	Resources Oil Gas Cor	mpany LP	$\overline{}$	NMOCD	145.	
3. Address of			/ 0	ISTRICTIII	10. Pool name or Wild	
P.O. Box 423	89, Farmington, NM 87	499-4289	10		Blanco MV	Basin DK
4. Well Loca	ation					
Unit	t Letter 1 : 2480	feet from the	South	line and _ 1066	feet from the	East line
Sect		Township 28N		ange 4W	NMPM Rio Arrit	
Company of the Compan	,1011 31	11. Elevation (Show w				
THE SHALL		11. Lievation (Show n	7196			property and the second
Server Allegan	12 Check A	nnranriata Pay to I			Report or Other Data	
	12. Check A	ppropriate box to i	nutcate iv	lature of Notice,	Report of Other Date	1
	NOTICE OF INT	ENTION TO:		SUB	SEQUENT REPOR	RT OF:
PERFORM F	REMEDIAL WORK	PLUG AND ABANDO	ΝП	REMEDIAL WOR		ERING CASING
		CHANGE PLANS	" 🗂	COMMENCE DR		ND A
		MULTIPLE COMPL	H	CASING/CEMEN		NDA LI
	E COMMINGLE	MOLTIPLE COMPL	Ш	CASING/CEIVIEN	1 100	
DOWNHOLE	: COMMUNINGLE 🖂					
OTHER:			П	OTHER:		
	ribe proposed or comple	eted operations. (Clear	ly state all		d give pertinent dates, in	cluding estimated date
					tach wellbore diagram of	
	completion.	,				FF
	1					
It is intended t	to recomplete the subjec	t well in the Blanco M	esaverde (r	ool 72319) and cor	nmingle with the existing	Ţ
					ation Division Order Nur	
Allocation and	d methodology will be p	rovided after the well	is complete	d. Commingling w	ill not reduce the value o	f the production. The
	nd Management has beer					•
	Ü	, and the second	• •			
Proposed perf	Forations are: MV - 5674	4' - 6235'; Existing D	OK - 8340'	- 8550' These pe	rforations are in TVD.	
		-				
No notificatio	n is necessary per order	R-12865.				
BR will use se	ome form of the subtra	action method to estab	blish an all	ocation for commi	ngled wells.	
Spud Date:			Rig Rele	eased Date:	,	
				$\sqrt{1/2}$	V # 3934	! 47
,, , , ,,	2 1 1 1 6				<u> </u>	F12-
I hereby certif	fy that the information a	bove is true and compl	lete to the b	est of my knowledg	e and belief.	
SIGNATURE	Denin Tor	True T	TITLE S	Staff Regulatory Tec	chnician DATE _ 3/11/15	
SIGNATURE	son Kinny D		1166 - 2	starr regulatory rec	minetan DATE _ 5/11/15	_
Type or print:	11: 12: /		kenny r	davis@con.com.Pl	HONE: 505-599-4045	
Type or print	nume Remy Davis		. <u>Kemiya</u>	.cariogeop.com I I	10.1D. 000 000-TOTO	_
For State Use	e Only	/	nen	HTV Oli o o	10 110 n = n =	
	141 111	///			AS INSPECTOR	MAR 2 0 2015
APPROVED		<i>V</i>	_TITLE	DISTRIC	DA	TE
Conditions of	Approval (if any):		PV			