

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Management

Bureau of Land Management
Durango, Colorado

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. I22IND2772							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE							
2. Name of Operator Huntington Energy, L.L.C.		7. Unit or CA Agreement Name and No.							
3. Address 908 N.W. 71st St. Oklahoma City, OK 73116		8. Lease Name and Well No. UTE MOUNTAIN UTE 94							
3a. Phone No. (include area code) 405-840-9876		9. AFI Well No. 30-045-35047							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1975' FSL & 665' FWL At surface SAME At top prod. interval reported below At total depth SAME		10. Field and Pool or Exploratory BARKER CREEK - DAKOTA							
11. Sec., T., R., M., on Block and Survey or Area 28-32N-14W		12. County or Parish SAN JUAN							
13. State NM		14. Date Spudded 11/11/2011							
15. Date T.D. Reached 11/17/2011		16. Date Completed 02/11/2015 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.							
17. Elevations (DF, RKB, RT, GL)* 6107' GL		18. Total Depth: MD 2859' KB 3 TVD							
19. Plug Back T.D.: MD 2330' TVD		20. Depth Bridge Plug Set: MD 2330', 2540', 2690', 2740'. TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL, CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8, J-55	24	Surface	357		250, G	56 bbls	Cir	10 bbls to surf
7 7/8	4 1/2, J-55	10.5	Surface	2854' KB		Lead: 280, PRB Tail: 285, PRB2	120 bbls 94 bbls	Cir	100 bbls to surf
24. Tubing Record				26. Perforation Record					
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8	2285								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrison	2558	2859	2778-2782, 2746-2752	2 spf	12	Inactive (CIBP @ 2740')			
B) Morrison	2558	2859	2708-2714	2 spf	12	Inactive (CIBP @ 2690')			
C) Morrison	2558	2859	2640-2648	2 spf	12	Inactive (CIBP @ 2640')			
D) Dakota	2316	2588	2504-10, 2370-76, 2350-56	2 spf	36	Inactive (CIBP @ 2330')			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
2746-2782		250 gals 15% NEFE Flush 12 bbls 2% KCL wtr							
2708-2714		250 gals 15% NEFE Flush 12 bbls 2% KCL wtr							
2640-2648		359 gals 15% NEFE Flush 17 bbls 2% KCL wtr							
2504-2510		250 gals 15% NEFE Flush 10 bbls 2% KCL Wtr							
28. Production - Interval A 2350-2376 250 gals NEFE Flush 10 bbls 2% KCL wtr									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Inactive	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status Inactive	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Inactive	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota Morrison	2316 2558	2558 TD 2859	Sandston, silt & shale, vf-med g, arg, sil cmt, gas and poss wtr Gas bearing	Mancos Shale	347
				Gallup	1467
				Greenhorn	2186
				Graneros	2236
				Dakota	2316
				Cubero	2390
				Burro Canyon	2558
				Morrison	

32. Additional remarks (include plugging procedure):

Well Inactive. Will be evaluated for future use.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (I full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 02/28/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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