

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 03 2015

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter, or to
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
122IND2772

6. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
908 N.W. 71st St.
Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
UTE MOUNTAIN UTE #94

9. API Well No.
30-045-35047

10. Field and Pool or Exploratory Area
Barker Creek-Dakota Pool

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW, LOT L, 1975' FSL & 665' FWL
SEC 28-32N-14W

11. County or Parish, State
San Juan Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Well Completion

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see the attached Completion information for the above referenced well.

RECEIVED

MAR 16 2015

NMOCD
DISTRICT III

ACCEPTED FOR RECORD

MAR 10 2015

By: DG
Tres Rios Field Office
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature Catherine Smith

Date 02/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, Oklahoma 73116
(405) 840-9876

Ute Mountain Ute #94

Séc. 28-32N-14W
San Juan, NM
API #30-045-35047

BLM COMPLETION SUNDRY ATTACHMENT:

12/12/14: MIRU, NU BOP, PRESSURE TEST CASING TO 2000 PSI. TEST BLINE AND TUBING RAMS TO 2000 PSI. OK. STRAP AND PICK UP 86 JTS OF 2 3/8" TUBING TAG @ 2790'. RIG UP POWER SWIVEL. CLEAN OUT TO 2806' CIRC HOLE CLEAN. LAY DOWN SWIVEL AND 1 JT. SDFWE.

12/15/14: SAFETY MEETING. POOH. RIG UP WIRELINE. PERF MORRISON F/ 2778-2782', 8 HOLES, 2 SPF, AND PERF F/ 2746-2752', 12 HOLES, 2 SPF. RIG DOWN WIRELINE. RIH AND SET PACKER @ 2738'. RIG UP SWAB EQUIPMENT. HOOK UP FLOW BACK TANK. SWAB 9 BBLS TO TANK. RIG UP HALLIBURTON, PUMP 250 GALS 15% NEFE FLUSH 12 BBLS 2% KCL WATER. SHUT WELL IN AND RIG DOWN HALLIBURTON. SDFN.

12/16/14: SAFETY MEETING. TUBING 0 PSI, CASING 20 PSI, RIG UP SWAB EQUIPMENT. FLUID LEVEL @ 500'. SWAB DRY. LAY DOWN SWAB EQUIPMENT. POOH. RIG UP WIRELINE. RUN IN HOLE W/ CIBP. SET CIBP @ 2740'. PICK UP 3 1/8" GUN AND PERF F/ 2708-2714', 12 HOLES, 2 SPF. RIG DOWN WIRELINE. RIH SET PACKER @ 2676'. PICK UP SWAB EQUIPMENT. SWAB DRY. RIG UP HALLIBURTON. SAFETY MEETING, PUMP 250 GALS 15% NEFE FLUSH 12 BBLS 2% KCL WATER. SHUT WELL IN AND RIG DOWN HALLIBURTON. SDFN.

12/17/14: SAFETY MEETING, TUBING ON VAC. PICK UP SWAB EQUIPMENT, FLUID LEVEL @ 1200' SWAB DRY WELL ON SLIGHT BLOW. WAIT 1 HR FLUID LEVEL @ 1800'. WAIT 1 HR FLUID LEVEL @ NO ENTRY. POOH W/ PACKER. RIG UP WIRELINE RIH SET CIBP @ 2690'. PERF F/ 2640-2648', 16 HOLES, 2 SPF. RIG DOWN WIRELINE. RIH SET PACKER @ 2611'. PICK UP SWAB EQUIPMENT SWAB WELL DOWN TO 1800'. SDFN.

12/19/14: SAFETY MEETING. TUBING 320 PSI, CASING 0 PSI. MOVE IN HALLIBURTON AND RIG UP. PUMP 359 GALS (8.5 BBLS) 15% NEFE FLUSH 17 BBLS 2% KCL WATER. UNSET PACKER AND POOH. LAY DOWN 2 JTS. RIH W/ SN, 78 JTS OF 2 3/8" LANDED @ 2544'. ND BOP, NU WELLHEAD. RIG DOWN.

2/9/15: RU LF RIG #16, SAFETY MEETING. CASING 200 PSI. TUBING 0 PSI. BLEED WELL DOWN. NIPPLE DOWN WELLHEAD. NIPPLE UP BOP. RIG UP RIG FLOOR. POOH W/ 78 JTS. SWIFN.

2/10/15: SAFETY MEETING, CASING 40 PSI, RIG UP BASIN RIH W/ CBP AND SET @ 2540'. PERF F/ 2504-2510' (12 HOLES) 2 SPF. RIG DOWN WIRELINE. RIH SET PACKER @ 2484'. PICK UP SWAB EQUIPMENT SWAB WELL. SWAB DOWN TO 2400'. RIG UP HALLIBURTON. SAFETY MEETING. PUMP 250 GALS (6 BBLS) 15% NEFE FLUSH 10 BBLS 2% KCL WATER. RIG DOWN HALLIBURTON. POOH. SDFN.

2/11/15: SAFETY MEETING, CASING 240 PSI, RIG UP BASIN. PERF F/ 2350-2356', 2370-2376' (24 HOLES) 2 SPF. RIG DOWN WIRELINE. RIH SET RBP @ 2429'. SET PACKER @ 2332'. PICK UP SWAB EQUIPMENT SWAB WELL. RIG UP HALLIBURTON, SAFETY MEETING, PUMP 250 GALS (6 BBLS) 15% NEFE FLUSH 10 BBLS 2% KCL WATER. RIG DOWN HALLIBURTON. RIH AND LATCH ON RBP, POOH LAY DOWN RBP AND PACKER. RIG UP BASIN AND RIH W/ CBP SET PLUG @ 2330' RIG DOWN BASIN. RIH W/ 70 JTS OF 2 3/8" TUBING LANDED @ 2285'. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. SDFN.

2/12/15: WILL EVALUATE WELL FOR FUTURE USE.

Ute Mountain #94

Current Completion
Sec 28 T-32N R-14W
San Juan County, NM

API: 30-045-35047
Today's Date: February 28, 2015
Spud: 11/11/11

Formations

Mancos Shale: 347'
Gallup: 1,467'
Greenhorn: 2,186'
Graneros: 2,236'
Dakota: 2,316'
Cubero: 2,390'
Burro Canyon: 2,514'
Morrison: 2,558'

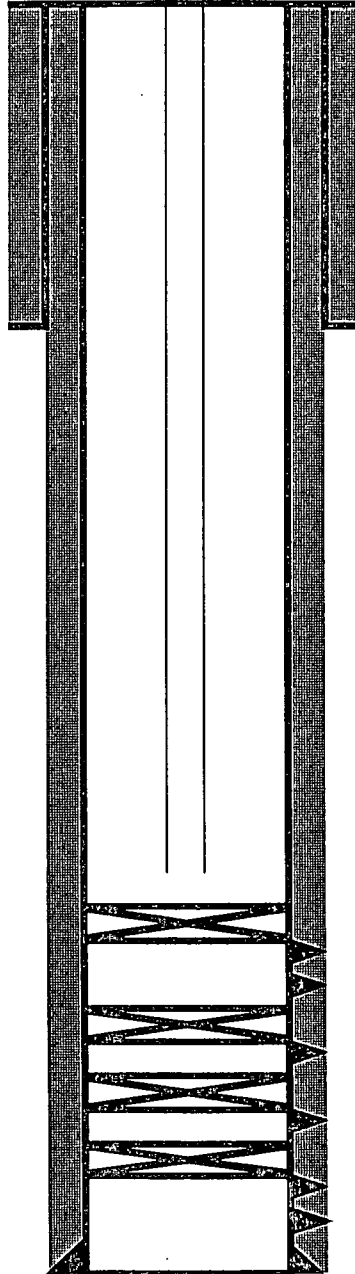
CBP @ 2330'

CBP @ 2540'

CBP @ 2,690'

CIBP @ 2,740'

Clean out to 2,806'



KB: 6,123'

GL: 6,107'

TOC Surface both strings

8-5/8" 24# J-55 ST&C set at 357'

12-1/4" hole. Cement to surface with 250 sx

2 3/8" tubing @ 2285'

2,350'-2,356', 2,370'-2,376' 2 SPF 24 holes

2,504'-2,510' 2 SPF 12 holes

2,640'-2,648' 2 SPF 16 holes

2,708'-2,714' 2 SPF 12 holes

2,746'-2,752' 2 SPF 12 holes

2,778'-2,782' 2 SPF 8 holes

4-1/2" 10.5# J-55 ST&C set @ 2,854' KB

Cement with lead 280 sacks PRB-2 & tail with
285 sacks Premium. Circulated 100 bbls

PBTD 2,330'
TD 2,859' KB