

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED

5. Lease Serial No.

SF-077317

6. If Indian, Allottee or Tribe Name

MAR 12 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

Farmington Field Office  
Bureau of Land Management

2. Name of Operator

**Burlington Resources Oil & Gas Company LP**

7. If Unit of CA/Agreement, Name and/or No.

8. Management No.

**Cooper 3P**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

9. API Well No.

**30-045-35585**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit N (SESW), 1110' FSL & 1456' FWL, Sec. 6, T29N, R11W**

**Bottomhole Unit K (NESW), 1831' FSL & 2197' FWL, Sec. 6, T29N, R11W**

11. Country or Parish, State

**San Juan**

**New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other Completion

Detail Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**"See attached completion detail"**

**OIL CONS. DIV DIST. 3**

**MAR 18 2015**

ACCEPTED FOR RECORD

**MAR 13 2015**

FARMINGTON FIELD OFFICE

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Dollie L. Busse**

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

3/12/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cooper 3P  
API #30-045-35585 ✓  
Basin Dakota  
Page 2

2/5/15 RU WL. TIH w/gauge ring. Tagged up @ 6730'. Ran GR/CCL/CBL from 6728' to surface. TOC @ 3100'. RD WL. 2/19/15 RU frac stack. PT 4 1/2" csg 6600#/30min. Test OK.

2/23/15 RIH & perf'd DK w/.28" diam. 1 SPF - 6620'-6650'=30 holes, 6582'-6592'=10 holes, 6538'-6548'=10 holes. Total 50 holes. Frac DK (6538'-6650'). RD WL. 2/24/15 RU frac stack. Acidized w/10bbbls 15% HCL. Flushed HCL w/103bbbls FW. Frac DK w/1649bbbls 70Q N2 foam using 94,504# 20/40 AZ sand. Total N2=3244MSCF. RIH w/CBP set @ 6110'. RD frac stack. RD WL & release crews.

3/4/15 MIRU GRU equipment. NU BOPE. PT BOPE. Test good.

3/5/15 CO/DO CBP @ 6110'. Started selling DK gas thru GRS.

3/6/15 CO to PBD @ 6730'. Circ well.

3/9/15 Flow test. TIH w/211 jts 2 3/8", 4.7#, L-80 csg set @ 6600' w/FN set @ 6598'. ND BOPE. NU WH. RD RR @ 15:00hrs on 3/9/15.

This well is shut in waiting on NW C-104 approval. ✓

This is a Basin Dakota standalone well. ✓