Submit 3 Copies To Appropriate District Office		of New Mexic			F	orm C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Jun 19, 2008 WELL API NO.		
District II	OIL CONCEDUATION DIVICION			30-039-27514		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Typ	oe of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa	re, NW 8730		6. State Oil &	Gas Lease No. E-347-36	
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	ES AND REPORTS LS TO DRILL OR TO D TION FOR PERMIT" (F	FEREN OR PLUG F	ACK TO A		or Unit Agreen n Juan 30-5 Un	
PROPOSALS.)  1. Type of Well: Oil Well G	as Well 🛛 Other		\	8. Well Number	er 231A	
2. Name of Operator		MAR 0 5	2015	9. OGRID Nur	nber	
ConocoPhillips Company		WIAIN O		10 0 1	217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 874	499-4289	NMC	יכט /	10. Pool name	or Wildcat  n Fruitland Co	al
4. Well Location	177 1207	<del>\</del>	. 37, 3 4 3 2	Dasi		
Unit Letter E : 1430	feet from the	North li	ne and 103	5feet from	the West	line
Section 32	Township 30				o Arriba Count	<del></del>
	11. Elevation (Show					
		6591' GF			A STATE OF S	
12. Check Ap	propriate Box to	Indicate Natu	re of Notice,	Report or Other	er Data	
TEMPORARILY ABANDON	ENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL	□   C	EMEDIAL WOR	LLING OPNS.	ALTERING (	
OTHER.			\	d., f 00D		4 DO A
OTHER:  *Twinned with the San Juan 30-5 Up	nit 9A (3003922710		Location is	ready for OCD	inspection at	ter P&A
with the San Suan 30-3 Of	mt 5/1 (5005522710)	,			·	
All pits have been remediated in c						n.
Rat hole and cellar have been fille A steel marker at least 4" in diame						
/	eter and at least 4 at	oove ground leve	i nas been set n	i concrete. It sho	w tile	
Not complete OPERATOR NAME, LEAS	SE NAME, WELL	NUMBER, API	NUMBER, QU	JARTER/QUAR	TER LOCATI	ON OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR						
<u>PERMANENTLY STAMPI</u>	<u>ED ON THE MARI</u>	KERS SURFAC	<u>EE.</u>			
☐ The location has been leveled as r		original ground	contour and has	been cleared of a	ll junk, trash, fl	ow lines and
other production equipment. (SEE Anchors, dead men, tie downs and		t off at least two	feet below grou	ınd level (SFF A	ATTACHED)	
If this is a one-well lease or last re						ance with
OCD rules and the terms of the O	perator's pit permit a	and closure plan.				en
removed from lease and well loca All metal bolts and other material			have be	MEM		not
have to be removed.) (SEE ATTA		i. Fortable bases	inave de	DEN		700
All other environmental concerns		l as per NMOCE	rules.	cation not reaction not reaction not refile	ready to be	<u>.</u>
Pipelines and flow lines have been			5.35.10 Rel	enses casile	منا المتعادية	n-
retrieved flow lines and pipelines	. (SEE ATTACHED	)	15 6	eady BP 3-	23-15	cation
When all work has been completed, re	turn this form to the	appropriate Dist	rict office to sch	nedule an inspecti	on.	
1		11 -1				
						,
SIGNATURE Alli	Dusse	TITLE_Staff	Regulatory Tec	chnician	date <i>3/4/</i>	15
Type or print name Dollie L. Busse	E-mail address:	dollie.l.busse@c	onocophillips.co	om PHONE: :	505-324-6104	
For State Use Only			•			
APPROVED BV		TITI F			DATE	
APPROVED BY:  Conditions of Approval (if any):		111 DD				