| Submit 3 Copies To Appropriate District<br>Office<br><u>District I</u>                               | State of New Mexico<br>Energy, Minerals and Natural Resources                                    |  | Form C-103<br>Jun 19, 2008   |  |
|--|--|--|--|--|
| 1625 N. French Dr., Hobbs, NM 88240<br><u>District II</u>  |  |  | WELL API NO.<br>30-045-24198   |  |
| 1301 W. Grand Ave., Artesia, NM 88210<br>District III  | OIL CONSERVATION DIVISION  |  | 5. Indicate Type of Lease  |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV  | Santa Fe, NM 87505   |  | 6 State Oil & Gas Lease No   |  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505   |  |  | FEE  |  |
| SUNDRY NOTIO<br>(DO NOT USE THIS FORM FOR PROPOS<br>DIFFERENT RESERVOIR. USE "APPLIC                 | CES AND REPORTS ON WELLS<br>ALS TO DRILL OR TO DEEPEN OR PL<br>ATION FOR PERMIT" (FORM C-101) FO | UG BACK TO A<br>DR SUCH                    | 7. Lease Name or Unit Agreement Name<br>Phillips Com   |  |
| 1. Type of Well: Oil Well  | Gas Well 🕅 Other   |  | 8. Well Number 1E  |  |
| 2. Name of Operator  | ·.   |  | 9. OGRID Number  |  |
| Burlington Resources Oil Gas Co  | mpany LP   |  | 14538  |  |
| P.O. Box 4289, Farmington, NM 8  | 7499-4289  |  | 10. Pool name or Wildcat<br>Blanco Mesaverde / Basin Dakota                                      |  |
| 4. Well Location   |  |  |  |  |
| Unit Letter <u>K</u> : 1650  | feet from the <b>South</b>   | line and17                                 | 00feet from theWestline  |  |
| Section 23   | Township <b>31N</b> R  | ange 13W                                   | NMPM San Juan County   |  |
|  | 11. Elevation (Show whether DR   | , RKB, RT, GR, etc.                        |  |  |
| 12 (1 1 4  | 5775 <u>5775</u>   | <u>'GR</u>                                 |  |  |
| 12. Check A  | ppropriate Box to Indicate N   | lature of Notice,                          | , Report or Other Data   |  |
| TEMPORARILY ABANDON       PULL OR ALTER CASING       DOWNHOLE COMMINGLE                              |  | COMMENCE DR<br>CASING/CEMEN                |  |  |
|  |  | OTHER:                                     |  |  |
| <ol> <li>Describe proposed or compl<br/>of starting any proposed wor<br/>or recompletion.</li> </ol> | eted operations. (Clearly state all rk). SEE RULE 1103. For Multip                               | pertinent details, an<br>le Completions: A | nd give pertinent dates, including estimated da<br>ttach wellbore diagram of proposed completion |  |
| Burlington Resources reque<br>schematics. A Closed Loop  | sts permission to P&A the subject<br>System will be utilized.                                    | well per the attache                       | ed procedure, current and proposed wellbore  |  |
| # Extend plus =1 up to   | 1780   | Notify NMOCD                               | 24 hrs OIL CONS. DIV DIC   |  |
| # Add OSO/Kirtiand ph  | ig from 850-1060'  | operation                                  | s AND 1 8 2015   |  |
| Spud Date:   | Rig Rele   | eased Date:                                | MAR  |  |
| I hereby certify that the information a  | above is true and complete to the  | est of my knowleds                         | ge and belief.   |  |
| SIGNATURE Allie  | L Susse_TITLE_   | Staff Regulatory                           | <u>/ Technician _ DATE _ 3/17/15</u>   |  |
| Type or print name Dollie L. Buss<br>For State Use Only  | e_E-mail address: dollie.  | 1.busse@conocophi<br>PUTY DIL &            | Illips.com PHONE: 505-324-6104<br>GAS INSPECTOR  |  |
| APPROVED BY: The   | TITLE  | DISTR                                      | ICT #3 DATE 3/24/15  |  |
| Conditions of Approval (if any):   |  |  |  |  |
|  | KU   |  |  |  |

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# ConocoPhillips PHILLIPS COM 1E Expense - P&A

## Lat 36° 52' 56.939" N

Long 108° 10' 36.001" W

## PROCEDURE

NOTE: If situation allows, bond log may be run before rig up.

This project requires the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the Wells Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COP Well Control Manual.

5. RU wireline and run CBL with 500 psi on casing from plug back to surface to identify TOC. Adjust plugs as necessary for new TOC. Email

6. PU 2-3/8" work string and trip in hole open ended to 1982'.

7. Load hole (if not already full), and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

### 8. Plug 1 (Pictured Cliffs and Fruitland Coal Formation Tops, 1546-1982', 56 Sacks Class B Cement)

Mix cement as described above and spot a balanced plug to isolate the Pictured Cliffs and Fruitland Coal Formation Tops. Pull up hole.

# 9. Plug 2 (Surface Plug, 0-317', 42 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi. Note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix cement and spot balanced plug inside casing from 317' to surface, circulating good cement out casing valve. TOOH and LD tubing. SI well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface, filling the casing and the BH annulus to surface. Shut well in and WOC.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

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| istrict   | Field Name   | API / UWI                   | County  | State/Province   |  |
|---|--|-----------------------------|---|--|--|
| IOR I H<br>riginal Spud   | BASIN DAKOTA (PROR   | ATED GAS)   3004524198      | E/W Dist (ft) E/W Ref   | NEW MEXICO<br>N/S Dist (ft) N/S Ref  |  |
| 2/26/1  | 980 NMPM,023-031N-013W   | 0                           | 1,700.00 W  | 1.650.00 S   |  |
| MD (ftKB)   | n an   | Vertical schematic (actual) | <u>00:19 AW</u>   | Formation Tops   |  |
| 13.1  |  |                             |   |  |  |
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| 4,268.0   | Category Perf; Depth (MD):4,317.0-<br>4,372.0  |                             |   | 0.001<br>  |  |
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| , <b>0,050,0</b>  | Hydraulic Fracture; 4/9/1980; 6.453.0-   |                             |   | DAKOTA   |  |
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| 6.817.9   | 2; Production; 51/2 in; 4.950 in; 13.0   |                             | <u>/3/11/1960</u>   | and a second   |  |

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| Schematic - Proposed  |                           |   |  |  |  |  |  |
|---|---------------------------|---|--|--|--|--|--|
| District Field Name<br>IORTH BASIN DAKOTA<br>(PRORATED GA   | API/UWI<br>3004524198     | County<br>SAN JUAN  | State/Province<br>NEW MEXICO                   |  |  |  |  |
| Driginal Spud Date Surf Loc<br>2/26/1980  | East/West Distance (ft) E | astWest Reference N/S Dist (ft)                                 | North/South Reference                          |  |  |  |  |
|   | Original Hole, 1/1/2      | 2020 1:00:00 AM   |  |  |  |  |  |
| Ve  | rtical schematic (actual) |   | MD (ftKB) Formation<br>Tops                    |  |  |  |  |
|   |                           | 1; Surface; 8:5/8 in; 8:097 in;                                 | 266.1  |  |  |  |  |
|   |                           | Surface Casing Cement, 13.0-                                    | 274.9  |  |  |  |  |
|   |                           | 200 sx Cl B Neat. Circulated                                    | 5  |  |  |  |  |
|   |                           | Plug #2: 13.0-317.0; 1/1/2020;                                  | FRUITLAN                                       |  |  |  |  |
| s sin alahan kalanda ang kalanda kalanda kalanda kalanda sina sina kalanda sina sina kalanda sina sina kalanda<br>Nati  |                           | ☐ Mix 42 sx Class B cement and<br>Spot balanced plug inside cas | sing   |  |  |  |  |
| 9. juli un degle proved als de la production de la production de la production de la production de la productio<br>19. juli de la production d |                           | From 317 to surface, circulatin                                 | ng - 2,124.0 - LEWIS<br>HUERFANI               |  |  |  |  |
| a a ser a<br>An de de ser a s |                           | Plug #1; 1,546.0-1,982.0;                                       | 2,700.1 CHACRA                                 |  |  |  |  |
| a na na sina na sina mbangana na panangganana nganfa pagkana ana si mbatang pina a si   |                           | Cement and spot a balanced r                                    | plug 2,799.9                                   |  |  |  |  |
| nen har her her her her her her her her her he  |                           | Coal formation tops:  | The 2,900.3 in which are a second strategy and |  |  |  |  |
| CIBP - Permanent; 4:267.0-<br>4:268.01  |                           | 11/16/2005; Cemented a plug w                                   | W - 3,484.9 CLIFF HOU                          |  |  |  |  |
| Hydraulic Fracture: 4/12/1980;<br>Eraciw/ 44 000# 20/40 sand  |                           | 2700'-2800'.  |  |  |  |  |  |
| 10,000# 10/20 sand; 67,714 gal  |                           | Production Casing Cement: 1.<br>-2,900.1; 3/11/1980; Cemented   | 3.0<br>d                                       |  |  |  |  |
| Perforated: 4,317.0-4,372.0   |                           | W/ 280 sx 65/35 poz and tailed<br>W/ 317 sx 50/50 poz w/ 7 sx   | d in 4,268.0                                   |  |  |  |  |
| 4/11/1980 Squeeze Hole; 5,585.0;  | 3 8                       | good cement circ. to surf.<br>Cement Plug: 3.435.0-3.535.0      |  |  |  |  |  |
| 1/14/2005<br>Cement Retainer; 5,592.0-  |                           | 1/15/2005; Cemented a plug w                                    | W 4,819,9                                      |  |  |  |  |
| 5,593.0   |                           | Cement Plug: 4,217.0-4,267.0                                    | 5,449,1  |  |  |  |  |
| 1/13/2005   |                           | Type III on top of CIBP @ 420                                   | 57   |  |  |  |  |
| 6.396.0   |                           | 3,904.0-4,823.1, 3/11/1980;                                     | 5,642.1  |  |  |  |  |
| Frac w/ 128,000 gal 40# x-linked  |                           | Cemented w/ 520 sx 50/50 po<br>CBL TOC @ 3904                   | 12. 1. 6,319.9                                 |  |  |  |  |
| versagel; 137,500# 20/40 sand; 1<br>209,200 scf N2  |                           |   | x - 6,381.9 GRANEROS                           |  |  |  |  |
| Perforated: 6,453.0-6,593.0;  |                           | Type III on top of cement reta<br>@ 5592. TOC @ 5449.           | iner  <br>                                     |  |  |  |  |
| Hydraulic Fracture: 4/5/1980;<br>Frac w/ 58,800 gal 40# x-linked  |                           | Cement Plug; 6,320.0-6,395.0<br>1/14/2005; Cemented w/ 11 si    | <br>х6,453,1                                   |  |  |  |  |
| versagel; 13,000# 100 mesh as<br>FLA: 40,000# 20/40 sand;   | ₩                         | Type III on top of cement reta<br>@ 6395. TOC @ 6320.           | iner 6,595,1                                   |  |  |  |  |
| 125,200 scf N2,<br>Rerforated, 6,620,0-6,706,0  | ų, ų,                     | 2; Production: 5 1/2 in: 4.950                                  | in;  |  |  |  |  |
| 4/2/1980  |                           | Production Casing Cement:                                       |  |  |  |  |  |
|   |                           | 5,880.0-6,850.0; 3/11/1980<br>Cemented w/ 300 sx 50/50 pc       | )Z. 67838                                      |  |  |  |  |
| ng ggyanna ang manana ang mananana na ang mananananananananananananananana ana an   |                           | CBL TOC @ 5880  |  |  |  |  |  |
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