

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25820
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 501 Westlake Park Blvd., Three Eldridge Place 12.181A Houston, TX 77079		7. Lease Name or Unit Agreement Name Woods Gas Com A
4. Well Location Unit Letter B : 1155 feet from the North line and 1745 feet from the East line Section 04 Township 31N Range 10W NMPM _____ County San Juan		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5833'		9. OGRID Number 000778
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.
- ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. *Surface equipment has been removed from location, but location will not be reclaimed until co-located well is P&A'd.*
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. *Buried flow lines will be left in place until the co-located well is P&A'd and reclaimed.*
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. *Buried flow lines will be left in place until the co-located well is P&A'd and reclaimed.*
- ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. *Electric service poles and lines will be left until the co-located well is P&A'd and reclaimed*

When all work has been completed, return this form to the appropriate District office to schedule an inspection.
For all inquiries and to schedule the inspection, please contact Jerry Van Riper @ 505-326-9214 or jerry.VanRiper@bp.com

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 03/11/2015

TYPE OR PRINT NAME Toya Colvin E-MAIL: Toya.Colvin@bp.com PHONE: 281-366-7148
For State Use Only

APPROVED BY: John Durkin TITLE Inspector DATE 23 March 2015
Conditions of Approval (if any): PV



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

March 3, 2015

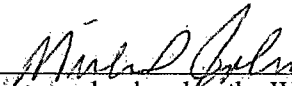
Michael Johnson
15 Road 2360
Aztec, NM 87410

RE: Landowner – abandonment concurrence
Well Name: Woods GC A#1
Legals: NWNE Section 4 T31N R10W

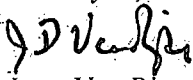
Michael,

The above mentioned well site, on your property, was plugged & abandoned by BP America on February 24, 2010.

The well is on the same well pad as the Usselman GC #1. Since the Usselman GC #1 is still producing, the well pad will not be reclaimed until the Usselman well is plugged and abandoned. BP is required to inform the NMOCD that they have met their obligation with the landowner to properly abandon the location and lease road. By signing this letter, you acknowledge and confirm that reclamation of the well pad and lease road will be done when the Usselman GC #1 is plugged and abandoned.

I (Michael Johnson)  acknowledge and confirm that BP has met their obligation to properly abandon the Woods GC A#1 well site.

Thank you,



Jerry Van Riper
Land – Surface Negotiator
BP America Production Company