

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.

SF-078813

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

MAR 20 2015

Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐

Oil Well

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Gas Well

☐

Other

Farmington Field Office  
Bureau of Land Management

8. Well Name and No.

Cooper 3F

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. APD Well No.

30-045-35586

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit J (NWSE), 1915' FSL & 1885' FEL, Sec. 6, T29N, R11W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Detail Sundry</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

"See attached detail"

OIL CONS. DIV DIST. 3

MAR 25 2015

ACCEPTED FOR RECORD

MAR 20 2015

FARMINGTON FIELD OFFICE

BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

*Dollie L. Busse*

Date

3/18/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cooper 3F  
API #3004535586  
Basin Dakota  
Page 2

**2/13/15** RU WL. TIH w/gauge ring. Tagged up @ 6500'. Ran GR/CCL/CBL from 6497' to surface. **TOC @ 1300'**. RD WL. **2/20/15** NU frac stack. PT 4 ½" csg 6600#/30min. Test OK.

**2/23/15** RIH & perf'd DK w/.28" diam. 1 SPF – 6464'-6490'=26 holes, 6432'-6442'=10 holes, 6384'-6394'=10 holes. Total 46 holes. **Frac DK (6384'-6490')**. RD WL. **2/25/15** NU frac stack. Acidized w/10bbls 15% HCL. Flushed HCL w/105bbls FW. Frac DK w/1046bbls 70Q N2 foam using 60,059# 20/40 AZ sand. Total N2=1871MSCF. RIH w/CBPs set @ **5980'** & **5950'**.

**3/10/15** MIRU GRU equipment. NU BOPE. PT BOPE. Test good.

**3/11/15** CO/DO CBPs @ **5950'** & **5980'**. CO to PBTB @ **6507'**. Circ well clean. **Started selling DK gas thru GRS.**

**3/13/15** Flow test. TIH w/215 jts 2 3/8", 4.7#, J-55 tbg set @ **6421'** w/FN set @ **6420'**. ND BOPE. NU WH. RD RR @ 14:45hrs on **3/13/15**.

**This well is shut in waiting on NW C-104 approval. This is a Dakota standalone well.**

PC