Oil Wei New W Other: Burling ocation clearl rted below 15 //echanical Log (Report all st. ide Wt.	BUREAN MPLETION II X Ga fell Wa gton Resou ton, NM 874 y and in accorda Unit J (NN 5. Date T.D. Res 2/10	s Well prk Over rces Oil & 99 mce with Feder VSE), 1915 Same a sched /2015 19. Phug Back 7 650	D MANA MPLETI Dry Deepen Gas Cor 3a. Phone al requirem V FSL & Same a same a 16. Da	AGEMEN ON REP(ON REP(Plug Plug No. (includ (505 ents)* 1885' FE	NT ORT AND er 3 Back B Be area code) 326-9700	Diff. I Fai	Timington U of Larg	Lease Serial No. EIVED . If Indian, Allottee O 2017 . Unit of GA Agre . Lease Name and Field Office . XARNAGEMENT 0. Field and Pool o 11. Sec., T., R., M., Survey or Area	ement Name Well No. Coop 30-045 r Exploratory Basin I on Block and	8813 e and er 3F -3558 Dako	3 No.
Oil Wei New W Other: Burling ocation clearl rted below 15 //echanical Log (Report all st. ide Wt.	II X Ga gell Weight Weight gton Resou Weight Weight ton, NM 874 Yeight Yeight ton, NM 874 Yeight Yeight Unit J (NV Weight Yeight S. Date T.D. Real 2/10 S. Date T.D. Real Yeight State T.D. Rea Yeight	s Well prk Over rces Oil & 99 mce with Feder VSE), 1915 Same a sched /2015 19. Phug Back 7 650	Dry Deepen Gas Cor 3a. Phone 3a. Phone 7 FSL & Same a sabove	Dothe Plug Plug No. (includ (505 ents)* 1885' FE as above	er 3 Back B le area code) 326-9700	Diff. I Fai urea	Timington U of Larg	If Indian, Allottee O 2017 Unit of GA Agre Lease Name and Field Office Xinnaguement 0. Field and Pool o	or Tribe Name ement Name Well No. Coop 30-045 r Exploratory Basin I on Block and	er 3F -3558 Dako	No. -
X New W Other: Burling 9, Farming location clearl rted below 15 Acchanical Log (<i>Report all st.</i> (<i>Report all st.</i>	gton Resou ton, NM 874 y and in accords Unit J (N) 5. Date T.D. Res 2/10 gs Run (Submit	rces Oil & 99 mce with Feder VSE), 1915 Same a sched /2015 19. Plug Back 7 650	Deepen Gas Cor ^{3a.} Phone <i>al requirem</i> ' FSL & Same a sa above 16. Da	Plug mpany No. (includ (505 ents)* 1885' FE as above	BackB Be area code) 326-970(Fai urea	Tmington U of Larg	United States United States Field Office Maragement 0. Field and Pool o	ement Name Well No. Coop 30-045 r Exploratory Basin I on Block and	er 3F -3558 Dako	- 16 - 00-\$1
Other: Burling O, Farming Ocation clearl rted below 15 Acchanical Log (Report all st (de Wt.	gton Resou ton, NM 874 y and in accorde Unit J (N) 5. Date T.D. Rea 2/10	rces Oil & 99 mce with Feder VSE), 1915 VSE), 1915 Same a ched /2015	Gas Cor ^{3a.} Phone <i>cil requirem</i> ' FSL & Same a <u>as above</u> 16. Da	npany No. (includ (505 ents)* 1885' FE as above	B le area code)) 326-9700	Fai urea	mington ⁸	Lease Name and Field Office Maragement 0. Field and Pool o 11. Sec., T., R., M.,	Well No. Coop 30-045 r Exploratory Basin I on Block and	er 3F -3558 Dako	- 16 - 00-\$1
Burling 9, Farming location clearly rted below 15 15 16 16 16 16 16 16 16 16 16 16	ton, NM 874 y and in accorde Unit J (N) 5. Date T.D. Rei 2/10 gs Run (Submit	99 mce with Feder VSE), 1915 Same a sched /2015 19. Plug Back 7 650	3a. Phone al requirem FSL & Same a as above	No. (includ (505 ents)* 1885' FE as above	L		mington u of Lang	Lease Name and Field Office Maragement 0. Field and Pool o 11. Sec., T., R., M.,	Well No. Coop 30-045 r Exploratory Basin I on Block and	er 3F -3558 Dako	- 16 - 00-\$1
9, Farming location clearl rted below 15 Aechanical Log (<i>Report all st.</i> ide Wt.	ton, NM 874 y and in accorde Unit J (N) 5. Date T.D. Rei 2/10 gs Run (Submit	99 mce with Feder VSE), 1915 Same a sched /2015 19. Plug Back 7 650	3a. Phone al requirem FSL & Same a as above	No. (includ (505 ents)* 1885' FE as above	L			0. Field and Pool o	30-045- r Exploratory Basin I on Block and	- <u>3558</u> Dako	86-0051
9, Farming location clearl rted below 15 Aechanical Log (<i>Report all st.</i> ide Wt.	ton, NM 874 y and in accorde Unit J (N) 5. Date T.D. Rei 2/10 gs Run (Submit	99 mce with Feder VSE), 1915 Same a sched /2015 19. Plug Back 7 650	3a. Phone al requirem FSL & Same a as above	No. (includ (505 ents)* 1885' FE as above	L			0. Field and Pool o	30-045- r Exploratory Basin I on Block and	- <u>3558</u> Dako	86-0051
ocation clear rted below 15 Aechanical Log (<i>Report all st</i> (de Wt.	y and in accord Unit J (N) Date T.D. Re. 2/10	NSE), 1915 Same a Same a Ached /2015 19. Plug Back 7 650	Same a sabove	^{ents)*} 1885' FE as above	L)	1	0. Field and Pool o	r Exploratory Basin [on Block and	Dako 1	
rted below 15 Aechanical Log (Report all st ide Wt.	Unit J (N) 5. Date T.D. Rea 2/10 gs Run (Submit	NSE), 1915 Same a sched /2015 19. Plug Back 7 650	Same a sabove	1885' FE as above			_	1. Sec., T., R., M.,	Basin I	1	ta
Acchanical Log (<i>Report all st</i> (de Wt.	5. Date T.D. Re: 2/10 gs Run (Submit	Same a ached /2015 19. Plug Back 7 650	Same a as above 16. Da	as above					L		
Acchanical Log (<i>Report all st</i> (de Wt.	2/10 gs Run (Submit	nched /2015 19. Plug Back 7 650	as above	9) .			Survey of Alea			
Acchanical Log (<i>Report all st</i> (de Wt.	2/10 gs Run (Submit	nched /2015 19. Plug Back 7 650	as above	9) .				Sec. 6, 1	29N	, R11W
Acchanical Log (<i>Report all st</i> (de Wt.	2/10 gs Run (Submit	nched /2015 19. Plug Back 7 650	16. Da				[1	12. County or Paris San			13. State NM
Acchanical Log (<i>Report all st</i> (de Wt.	2/10 gs Run (Submit	/2015 19. Plug Back 7 650		te Complete				Jail			INIAL
(<i>Report all st</i> ide Wt.	gs Run (Submit	19. Plug Back 1 650		D&A	d 3/11/2 X Read			17. Elevations (DF,	RKB, RT, G		
(<i>Report all st</i> ide Wt.	gs Run (Submit	650	I.D.:					ridge Plug Set:		<u> </u>	
(<i>Report all st</i> ide Wt.									TVE	_	
de Wt.	GR/UC					2	22. Was we		X No		es (Submit analysis)
de Wt.)ST run? ional Survey?	X No X No	H	'es (Submit report) 'es (Submit copy)
	rings set in well,	m							<u>A</u> RO		
1	(#/ft.) To	p (MD) E	Bottom (MD		Cementer		of Sks. &	Slurry Vol.	Cement to	op*	Amount Pulled
1-40 32	.3#	0	230'		Depth n/a		e of Cement sx Type I-II	(BBL) 22 bbls	0		5 bbls
	0#	0	3809'		n/a		x Prem Lite	114 bbls	0		12 bbls
-80 11	.6#		6529'		n/a	2895	x Prem Lite	104 bbls	1300		0
							······				
<u> </u>	l	I	,								L
et (MD)	Packer Depth (MD)	Size	Depth Set (MD) Pa	cker D	epth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
21'	<u> </u>	I	2	6. Perfora	tion Record		······································	I	· ···		L
n	Tc		ottom 490'		Perforated Int			Size .28''	No. Holes -	<u> </u>	Perf. Status
<u></u>	030		450		0304-04	50			40		open
nt, Cement Squ	ieeze, etc.		ł							1	
val	Aci	d-10bble 1	5% HCL	· Frac w/					0/40 A7 s	and	& 1871mscf N2
		u 100010 1		, 1140 11							
· <u></u>		<u> </u>	<u></u>		·····			<u> </u>			
											·
	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Me		owin	q
)15 1	Leven Lab	trace	43	0.8							
Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Statu	15			
Press.	Rate	BBL	MCF	BBL	Ratio		Í		~		
37 935) <u>1987-196</u>)	. 3	1020	20	}				51		
<u> </u>								n	4		·
Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Corr. API		Gas Gravity	Production Me	emoa		
		•									
Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Stati	ACCEPTE	d for Ri	COF	ک
Press.	Rate	BBL	MCF	BBL	Ratio			MAD	ე ი ეგ.	15	
		·						tal'e/L	x U ZU	IJ	
	data on page 2	i	D11					FARMING	ON FIELD	DEFIC.	F L 6
	90' Hours Tested 115 Csg. Press. 37 935 Hours Tested Csg. Press.	90' Aci 90' Aci 90' Aci Hours Test Production Production Csg. 24 Hr. Rate 935 Hours Test Press. Production Hours Test Press. Production Csg. 24 Hr. Rate Production Csg. 24 Hr. Rate Press. Csg. 24 Hr. Rate Press.	90' Acid-10bbls 1 90' Acid-10bbls 1 90' Acid-10bbls 1 1 Production 1 Production	90' Acid-10bbls 15% HCL 90' Acid-10bbls 15% HCL 90' Acid-10bbls 15% HCL 90' Gas Press Production Press. 24 Hr. 935 Csg. Press. Acid-10bbls 15% HCL BBL MCF 43 MCF BBL MCF 1020 MCF Hours Test Production BBL BBL MCF 1020 MCF Csg. 24 Hr. Press. Cil BBL MCF Csg. 24 Hr. Press. BBL MCF MCF	90' Acid-10bbls 15% HCL; Frac with the second sec	90' Acid-10bbls 15% HCL; Frac w/1046bbls 90' Acid-10bbls 15% HCL; Frac w/1046bbls 90' Acid-10bbls 15% HCL; Frac w/1046bbls 915 Tested 1 Production BBL MCF 43 BBL 0.8 Corr. API 0.8 Corr. API 0.8 Corr. API 0.8 Corr. API 0.8 MCF 1 BBL 0.1 Gas Value Gas/Oil Press. Rate 1020 20 Hours Test Production BBL MCF BBL 0.1 Gas Water Oil Gravity Corr. API Corr. API Production BBL MCF BBL Corr. API Corr. API Rate BBL MCF BBL Corr. API Corr. API Corr. API BBL MCF BBL Corr. API BBL MCF BBL Rate BBL MCF BBL Rate BBL MCF	90' Acid-10bbls 15% HCL; Frac w/1046bbls 70C 90' Acid-10bbls 15% HCL; Frac w/1046bbls 70C 90' Acid-10bbls 15% HCL; Frac w/1046bbls 70C 90' Tested Production BBL Production BBL 1 Production Press. 24 Hr. 935 24 Hr. Press. Rate Press. BBL Mours Test Production BBL MCF BBL Rate BBL Production BBL MCF BBL Rate BBL Production BBL MCF BBL Csg. 24 Hr. Production BBL Production BBL MCF BBL Csg. 24 Hr. Press. Coil Gas Water BBL Corr. API	90' Acid-10bbls 15% HCL; Frac w/1046bbls 70Q N2 foar 90' Acid-10bbls 15% HCL; Frac w/1046bbls 70Q N2 foar 915 Tested Production 1 Oil BBL BBL trace Gas MCF 43 Oil Gravity 0.8 Gas Gravity 015 Csg. Press. 935 24 Hr. BBL Tested Oil BBL 3 Gas MCF 1020 Water BBL 20 Gas/Oil Ratio Well State Gas/Oil Corr. API Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas/Oil Ratio Well State	90' Acid-10bbls 15% HCL; Frac w/1046bbls 70Q N2 foam w/60,059# 2 90' Acid-10bbls 15% HCL; Frac w/1046bbls 70Q N2 foam w/60,059# 2 Hours Test Oil BBL MCF BBL Oil Cravity Gas Production Me 1 Csg. 24 Hr. Oil Gas Water Oil Cravity Gas Production Me 37 935 24 Hr. Oil Gas Water BBL Oil Ratio Well Status Hours Test Oil BBL MCF BBL Oil Gravity Gas Production Me Hours Test Oil BBL MCF BBL Oil Gravity Gas Production Me Hours Test Oil BBL MCF BBL Oil Gravity Gas Production Me Hours Test Oil BBL MCF BBL Oil Gravity Gas Production Me Gas Production BBL MCF BBL Oil Gravity Gas Gas Production Me Gas Production BBL MCF BBL	90' Acid-10bbls 15% HCL; Frac w/1046bbls 70Q N2 foam w/60,059# 20/40 AZ s 90' Acid-10bbls 15% HCL; Frac w/1046bbls 70Q N2 foam w/60,059# 20/40 AZ s 90' Hours Test Oil Gas Production Method 1 Production BBL MCF BBL Oil Gravity Gas Production Method 015 1 Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status 37 935 Test Oil Gas MCF BBL Ratio Si Hours Test Oil Gas MCF BBL Corr. API Gas Production 37 935 Test Oil Gas Water Gas/Oil Well Status Si Hours Test Oil BBL MCF BBL Corr. API Gas Production Method Executive Oil BBL MCF BBL Corr. API Gas Production Method Ferse. 24 Hr. Oil BBL MCF BBL Corr. API Gas/Oil Well Status ACCEPTED F	90' Acid-10bbls 15% HCL; Frac w/1046bbls 70Q N2 foam w/60,059# 20/40 AZ sand 90' Acid-10bbls 15% HCL; Frac w/1046bbls 70Q N2 foam w/60,059# 20/40 AZ sand Hours Test Oil BBL MCF BBL Oil Gravity Gas Production Method 1 Emace 0il BBL MCF BBL Oil Gas Water Gas/Coil Well Status 20 935 Rate BBL MCF BBL Cas Water Gas/Oil Well Status Production Method 1020 20 20 Oil Gravity Gas Production Method SI 37 935 Test Oil Gas Water Oil Gravity Gas Production Method 1020 20 20 Oil Gravity Gas Production Method East Oil BBL MCF BBL Oil Gravity Gas Production Method Csg. 24 Hr. Oil BBL Gas Water BBL Gas/Oil Well Status ACCEPTED FOR RECOM Press. Rate BBL MCF BBL

*

đ

Ø

28b. Productio	on - Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
					[1			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	wen status		•
5120	SI	11033.		DDL	WICI	DDL	Ratio			
	о. -									
8c. Productic	on - Interval D									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr, API	Gravity		
						[[
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	_1	· · · · · · · · · · · · · · · · · · ·
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	S1							1		
20 Dispositio	n of Gan (Solid	l, used for fuel,	wanted ata l							
29. Dispositio	m of Gas (<i>Solia</i>	i, iisea jor juei,	veniea, etc.j			s	old			
30. Summary	of Porous Zone	es (Include Aqu	ifers):					31. Format	ion (Log) Markers	
								1		
Show all in:	portant zones o	of porosity and	contents thereof:	Cored inter	vals and all o	drill-stem tes	t,			
including d	epth interval tes	sted, cushion us	ed, time tool open	, flowing an	id shut-in pr	essures and				
recoveries.										
								1	- <u> </u>	Тор
Format	ion	Тор	Bottom		Descrip	otions, Conte	nts, etc.		Name	Meas. Depth
				L						
Ojo Ala		595'	721'			White, cr-gr s			Ojo Alamo	595'
Kirltar	nd	722'	1695'		Gry sh interbe	edded w/tight,	gry, fine-gr ss.		Kirltand	722'
Fruitla	nđ	1696'	1927'	Dk gry-gry	carb sh, coal,	grn silts, light-	-med gry, tight, fine gr ss.		Fruitland	1696'
Pictured (Cliffs	1928'	2125'		Bn-G	iry, fine grn, tig	ght ss.		Pictured Cliffs	1928'
Lewis	is j	2126'	2943'	ļ	Shale	w/ siltstone st	ingers	1	Lewis	2126'
Huerfanito B	Bentonite n	ot present			White,	waxy chalky b	entonite		Huerfanito Bentonite	not present
Chacr		2944'	3611'	Gry f			one w/ drk gry shale		Chacra	2944'
Mesa Ve	erde	3612'	3663'		Light gry, m	ed-fine gr ss, c	arb sh & coal		Mesa Verde	3612'
Menef	fee	3664'	4275'		Med-dark gi	ry, fine gr ss, c	arb sh & coal		Menefee	3664'
D • •	!	10.00		Med-light g	gry, very fine g		nt sh breaks in lower part	:		
Point Loc		4276'	4693'			of formation			Point Lookout	4276'
Mance	os	4694'	5533'	ļ		Dark gry carb s		J	Mancos	4694'
Cally		5534'	62671	Lt. gry to b		nicae gluae silt:	s & very fine gry gry ss w b	/	Gallun	5534'

Morrison
32. Additional remarks (include plugging procedure):

Gallup

Greenhorn

Graneros

Dakota

5534'

6268'

6329'

6374'

6267'

6328'

6373

6539' TD

٠

2

This is a Basin Dakota standalone well.

irreg. interbed sh.

Highly calc gry sh w/ thin Imst.

Dk gry shale, fossil & carb w/ pyrite incl.

Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh

bands cly Y shale breaks

Interbed grn, brn & red waxy sh & fine to coard grn ss

Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Rep	ort Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	Other:	
The second			
I hereby certify that the foregoing and attached information is converted to the second secon		m all available record Fitle	s (see attached instructions)* Staff Regulatory Technician

(Continued on page 3)

5534'

6268'

6329'

6374'

0

Gallup

Greenhorn

Graneros

Dakota

Morrison