

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: 2/16/15

Well information:

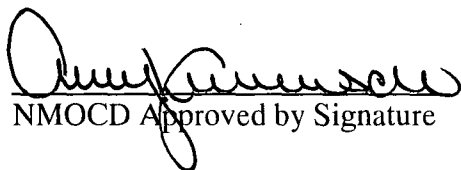
API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045- 35628-00- 00	PRAIRIE FALCON 19	001	BRIDGECREEK RESOURCES (COLORADO), LLC	O	N	San Juan	U	B	19	31	N	14	W	666	N	1971	E

Application Type:

- ☐ P&A ☐ Drilling/Casing Change ☐ Location Change
☐ Recomplete/DHC (For hydraulic fracturing operations review EPA
Underground injection control Guidance #84)
☒ Other: Spud

Conditions of Approval:

Submit Pressure test information to include duration and results of test.
NMOCD Rule 19.15.16.10.I.(1)


NMOCD Approved by Signature

3-27-15
Date

RECEIVED
UNITED STATES ELECTRONIC REPORT
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FEB 16 2015FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.
BUREAU OF LAND MANAGEMENT5. Lease Serial No.
7511410386. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
PRAIRIE FALCON 19-19. API Well No.
30-045-35628-00-X110. Field and Pool, or Exploratory
VERDE GALLUP11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BRIDGECREEK RESOURCES COLO LLC

Contact: CHRISTINE CAMPBELL

Email: ccampbell@palomarnr.com

3a. Address

8100 SOUTHPARK WAY, SUITE A1
LITTLETON, CO 80127

3b. Phone No. (include area code)

Ph: 303-668-8318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T31N R14W NWNE 666FNL 1971FEL
36.891898 N Lat, 108.348346 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

D&J 2 Rig spud the Prairie Falcon 19-1 (SHL 666' FNL, 1971' FEL) on 1/18/15 at 3:30am.

D&J 2 Run Casing 7jts 9 5/8 36# J55 STC range III casing. 316.43' SET at shoe @ 308' FC @ 260'
Tagged BTM.Test lines to 1000psi, Pump 43.8bbl class G HALCEM cement WITH 2%CC, AND .125#POLY 210sks, 15.8ppg,
yeild(1.17),5.12 gal/sks plug bumped @01:47 1/19/15 @ 79psi pressure up to 260psi release floats
held with 1/4bbl returned to mix tank NO returns to pit but cement to surface in cellar.

ACCEPTED FOR RECORD

By: *Du*
Tres Rios Field Office
Bureau of Land Management

RECEIVED

FEB 23 2015

NMOC

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #291799 verified by the BLM Well Information System
For BRIDGECREEK RESOURCES COLO LLC, sent to the Durango
Committed to AFMSS for processing by BARBARA TELECKY on 02/17/2015 (15BDT0134SE)

Name (Printed/Typed) CHRISTINE CAMPBELL

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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