UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED ELECTRONIC REPORT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals in the supplemental supplementa

JAN 2 8 2015 5. Lease S 75114

 Lease Serial No. 751141038

6. If Indian, Allottee or Tribe Name

		DUNEAU	OF LAND MANAG	EMELALE MOON LYIN C	716	
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side	9.	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. PRAIRIE FALCON 19-1		
2. Name of Operator Contact: CHRISTINE OBRIDGECREEK RESOURCES COLO E-Mail: ccampbell@palomarnr.co			LL	9. API Well No. 30-045-35628-00-X1		
3a. Address 8100 SOUTHPARK WAY, SUITE A1 LITTLETON, CO 80127		b. Phone No (include a Ph: 303<668-8318 x: 303-945-2649	03-668-8318		10. Field and Pool, or Exploratory VERDE GALLUP	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	RECEN	/ED	11. County or Parish, and	State	
Sec 19 T31N R14W NWNE 666FNL 1971FEL 36.891898 N Lat, 108.348346 W Lon				SAN JUAN COUN	ΓY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	FEB 0 8 : NDICATE NATUR		EPORT, OR OTHER D	PATA	
TYPE OF SUBMISSION		NMO	YPE OF ACTION		<i>:</i>	
☐ Notice of Intent	☐ Acidize	Decpen KIL	Produc	tion (Start/Resume)	Water Shut-Off	
-	☐ Alter Casing	☐ Fraeture_Treat	Reclan 🗖 Reclan	nation . [Well Integrity	
Subsequent Report	Casing Repair	■ New Construct	tion 🔲 Recom	plete 5	3 Other ⋅	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abar	ndon 🔲 Tempo	rarily Abandon		
68	Convert to Injection	□ Plug Back	☐ Water	Disposal		
testing has been completed. Final Al determined that the site is ready for f Bridgecreek Resources (CO), Prairie Falcon 19-1. TD 8-3/4" hole at 2418' at 19:0 Tools. Run Induction, Density circulate & condition hole for cwellhead w/ mandral at 2415' lines to 5000 psi. Preceed ce Pump 275 sx (545 cf) of 65/35 12.4 ppg slurry). Tail in w/ 10 ppg slurry). Drop plug & displ PD at 07:48 hrs 1/23/15. Float 14. I hereby certify that the foregoing is	inal inspection.) LLC respectfully submits the control of the con	e casing and cemer ate & short trip. TOI from TD to 9-5/8" ca ppf. J55 casing. Lar RU Halliburton & F bls of "Chem Wash I-Seal, 0.125 lb Poly 0.125 lb Poly Flake ump plug and press	t plan for the 7" or I & LD Directional using shoe. TIH are uded casing in old SM. PT pump I, 10 bbls of FW. I Flake (95 bbls of (20 bbls of 15.8) ure up to 1800 ps	ACCEPTED FO	R RECORD 2015	
	Electronic Submission #289 For BRIDGECREEK RI nitted to AFMSS for processin	SOURCES CÓLO LI	.C. sent to the Dura	ango		
Name (Printed/Typed) CHRISTINE CAMPBELL			REGULATORY SE	PECIALIST		
Signature (Electronic S	Submission)	Date (01/28/2015			
	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE U	JSE		
Approved By		Title	Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease						
which would entitle the applicant to condu		Office				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				nake to any department or age	ncy of the United	

Additional data for EC transaction #289865 that would not fit on the form

32. Additional remarks, continued

Halliburton & WOC.

3rd party pressure test casing to 7" casing to 1000 psi for 30 min - held good. Test recorded on chart and a copy is attached.

